

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-24541

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SF-078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oxnard

9. WELL NO.
3-B

10. FIELD AND POOL, OR WILDCAT
Blanco MV

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
A Sec. 8-31N-8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
450' FNL & 665' FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles SW Blanco NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 450'

16. NO. OF ACRES IN LEASE 2047.19

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1525'

19. PROPOSED DEPTH 6260

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6496

22. APPROX. DATE WORK WILL START* 9-20-89

23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". This section is subject to technical and procedural review pursuant to 45 CFR 3165.3 and appeal pursuant to 45 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	350	210
8 3/8"	7"	23#	3800	280
6 1/4"	4 1/2"	11.6#	6260	310

We propose to drill 6260' to the Mesaverde Formation according to the 8 point drilling plan and surface use plan.

RECEIVED
DECO 41989
OIL CON. DIV.
DIST. 3

"Approval of this action does not warrant that the applicant holds legal or equitable right on title to this lease"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lynn White TITLE Reg. Permit Coord. DATE 8-15-89

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

NOV 20 1989

John S. Shelton
AREA MANAGER

NSL-2719

NMOGD COPY

*See Instructions On Reverse Side

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED
 DECO 41989
 OIL CON. DIV.
 DIST. 3

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

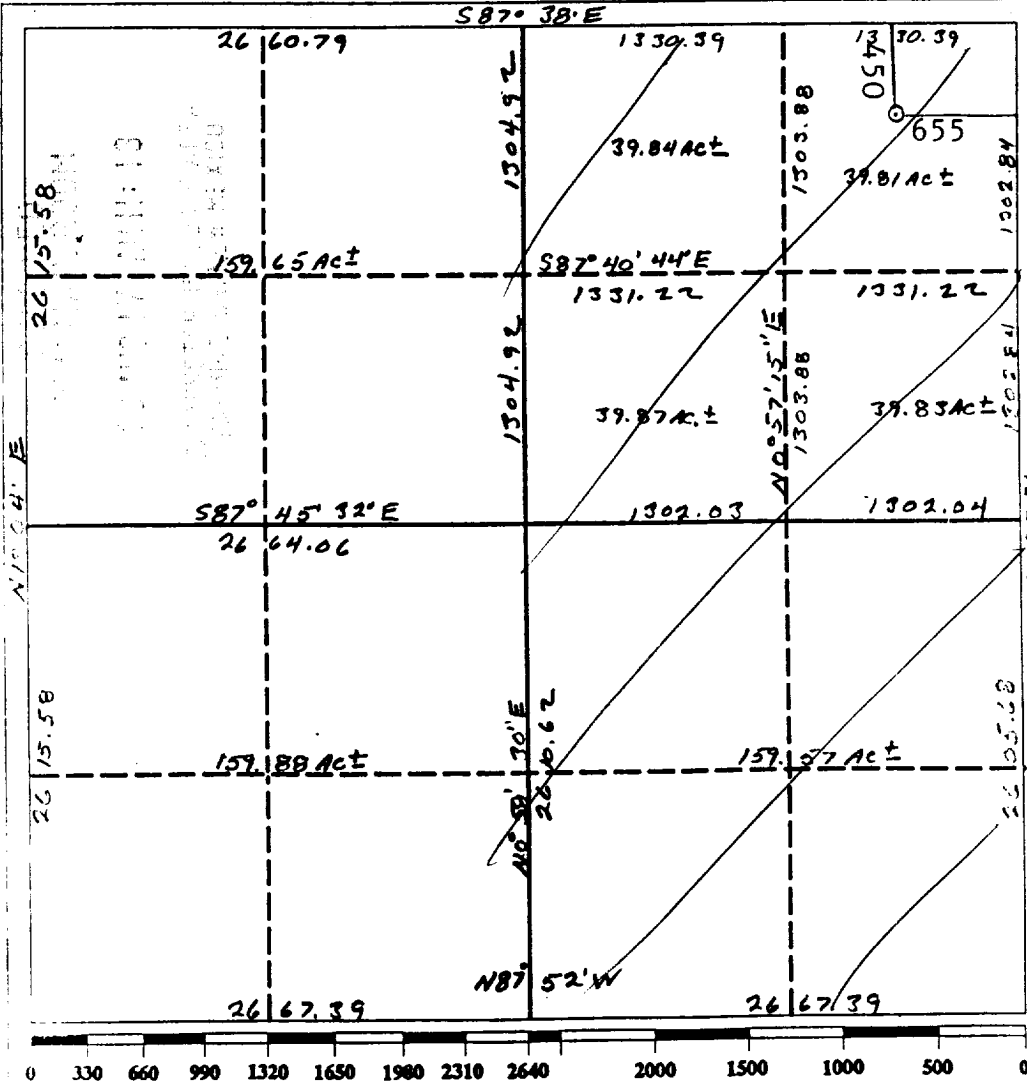
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
 All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease OXNARD		Well No. 3-B
Unit Letter A	Section 8	Township T31N	Range R8W	County SAN JUAN	NMPM

Actual Footage Location of Well:
450 feet from the **NORTH** line and **655** feet from the **EAST** line
 Ground level Elev. **6496** Producing Formation **MESAVERDE** Pool **BLANCO** Dedicated Acreage: **320** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



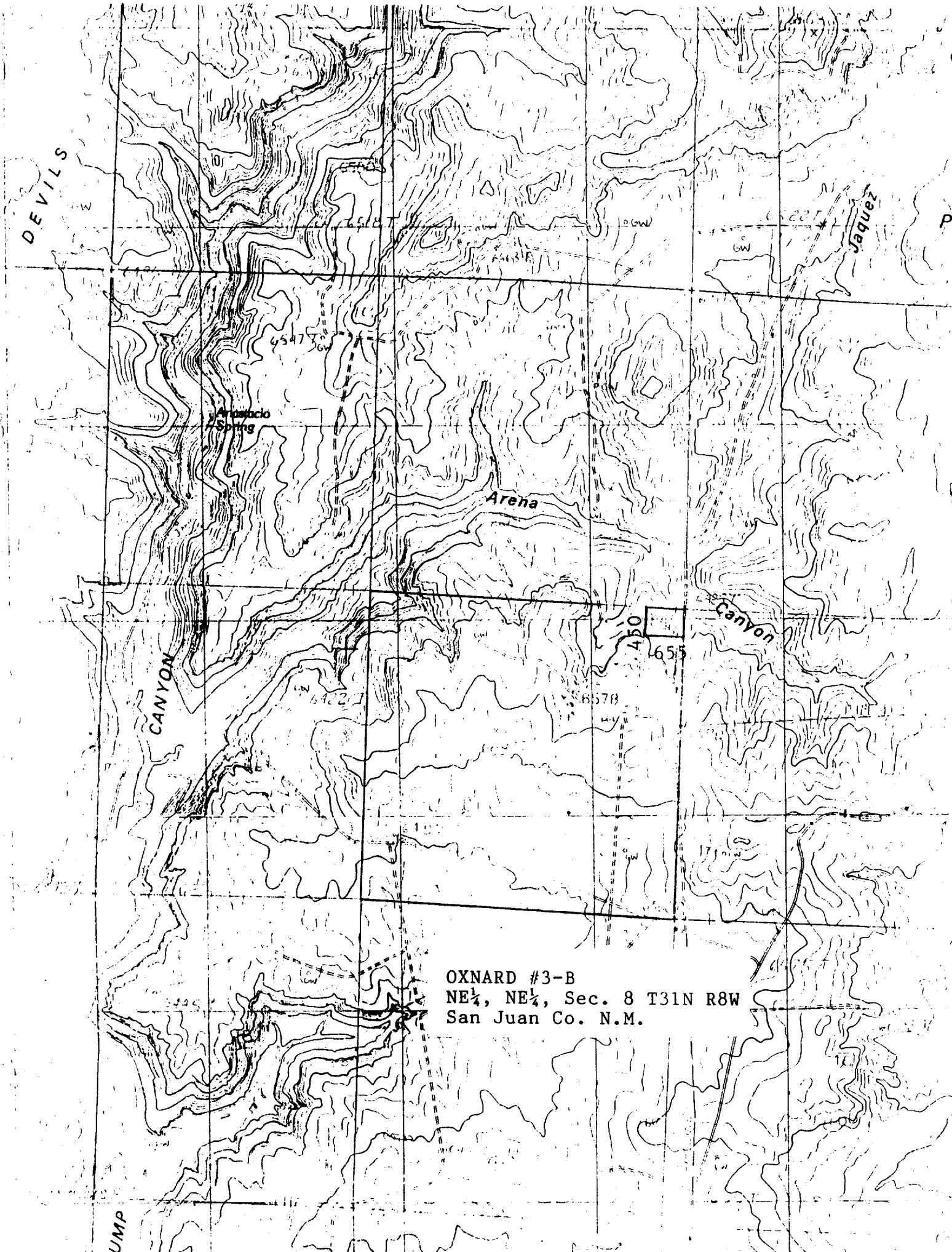
OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Ken E. White*
 Printed Name: **Ken E. White**
 Position: **Regulatory Permit Coord**
 Company: **Union Texas Petroleum**
 Date: **8-15-89**

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **8-15-89**
 Signature: *Carl B. Tully*
 Professional Surveyor
 Registered Professional Surveyor
 Certificate No. **9672**

EXHIBIT I



OXNARD #3-B
NE $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 8 T31N R8W
San Juan Co. N.M.