30-045-24541

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		T OF THE INTE F LAND MANAGEME			5. LEASE DESIGNATION	AND SERIAL NO.		
A PDI ICATIO					SE-078510			
1a. TYPE OF WORK	IN FOR PERMIT	TO DRILL, DEEL	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME		
	RILL X	DEEDENI [7]	2110 24		7 ENTE 100			
b. TYPE OF WELL	NEL (A)	DEEPEN	PLUG BA	CK 📋	7. UNIT AGREEMENT N	AMB		
OIL G	VELL X OTHER		SINGLE X MULTIS	PLB [6			
2. NAME OF OPERATOR	VELL (A) OTHER	"	ZONE A ZONE		8. FARM OR LEASE NAI	(1)		
Union i	Tayna Datuslaum	Carra			Oxnard 9. Walk No.			
3. ADDRESS OF OPERATOR	Texas Petroleum	corp.	· · · · · ·		-			
D O D	ov 2120 House	+ TV 77050	01.00		3-B			
LOCATION OF WELL (E	leport location clearly an	ton TX 77252-	State requirements *)		10. FIELD AND POOL, O	R WILDCAT		
	FNL & 665' FEL	•	, , , , , , , , , , , , , , , , , , ,		Blanco MV			
At proposed prod. so:					11. SEC., T., R., M., OR I	ilk. Ba		
proposed prod. 201	ue .				Acar a say	21.1		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	ca•		// Sec. 8-31N-			
	miles SW Blanco				1	ĺ		
D. DISTANCE FROM PROP	USED*		O. OF ACRES IN LEASE	1 17 NO	San Juan	NM		
PROPERTY OR LEASE !	LINE, PT.	l			HIS WELL			
8. DISTANCE FROM PROF	y , ,	50'	2047.19		320			
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RILLING, COMPLETED.	1	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
1. ELEVATIONS (Show wh		525' DRILLING OPCRI	6260	<u> </u>	Rotary			
6496	emmi Dr. Mi, GB, etc.)	SUBJECT TO CO	MPLIANCE WITH ATTACK	HED	22. APPROX. DATE WOL	RE WILL START*		
3.		GENERAL REQ			9-20-89	anical and		
		PROPOSED CASING AN	D CEMENTING PROGRAI	M procedu	mal review pursuant	lo 43 OFA 2165		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		DEST DUISCENT OF CEMEN			
12 1/4"	9 5/8"	36#	350		210			
8 3/8"	7"	23#	3800		280			
6 1/4"	4 1/2"	11.6#	6260		310			
the 8 r	point drilling p	DECO 41989 OIL CON. I	ED OIV. "Appro not w holds	ovel o erren logal	t this action t that the app or equitable			
ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any	irili or deepen directiona	lly, give pertinent data o	plug back, give 😘 👯 🎉 🎉	d measured	i and true vertical depths	. Give blowout		
SIGNED F	1 muce	TITLE	<u>Reg. Permit Coor</u>	d.	DATE <u>8-15</u> -	-89		
(This space for Feder	al or State office use)			 (APPROVED			

NSL-27/90

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO. _

APPROVED BY _

APPROVAL DATE _

*See Instructions On Reverse Side

TITLE .

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION DECE SANTA Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLACIL CON. DIV.

INITION TEXAS PETROLEUM OXNARD OXNARD Range RBW T31N RBW SAN JUAN County SAN JUAN C	STRICT III 00 Rio Brazos Rd.	., Aziec, NM 87410	WELL LOC All Distan	CATION AI	ND ACREA from the outer	GE DEDI boundaries	CATION P of the section	LA 1	DIF C	IST. 3	
County Section 8 Township Range R8W NMPM SAN JUAN TAIN R8W NMPM SAN JUAN TAIN NORTH line and 655 feet from the EAST line Count level lev. Producing Formation Pool 6496 MESAVERDE BLANCO Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pentil or abeliant marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease is different ownership in dedicated to the well, have the interest of all owners been consolidated by communitization, unnitization, force-pooling, etc.? Yes No If narwer is "yes" type of consolidation the well will be consolidated the producing of the secretary. No allowable will be assigned to the well will all interests have been consolidated (the reverte cold of this form if secretary). No allowable will be assigned to the well will all interests have been consolidated (by communitization, unnitization, force-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. Sg7. 39. 84 Ac ± 10. 39. 8	perator					·,··,··.				Well No.	
A 8 T31N R8W NMEM SAN JUAN A 8 T31N R8W NMEM SAN JUAN A 9 Dedicated Acreage: BLANCO						RD			County	3-B	
The focuse Location of Well: 4.00 feet from the NORTH line and 655 feet from the EAST line 4.00 feet from the MESAVERDE Dedicated or the subject well by colored pencil of bedure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unstitution, force-pooling, etc.? Yes No If survey is "yes" type of consolidation if ascerts is "oo" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if successary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unstitution, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 2.6 655 39.00 13.00 39.00	_		•						CAN	THAN	
4.9.6 feet from the NORTH line and 655 feet from the EAST line Audit level Elev. Producing Formation Pool All ANCO Dedicated Acreage: 6.4.9.6 MESAVERDE 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, de.? 1. If answer is "no" lif sarwer is "yes" type of consolidated (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 2. If anywer is "no" lif sarwer is "yes" type of consolidated by communitization, unitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest have been approved by the Division. 2. If no reverse side of the force pooling or otherwise) or until a non-standard unit, eliminating such interest have been approved by the Division. 2. If no reverse side of the force pooling or otherwise) or until a non-standard unit, eliminating such interest have been consolidated by communitization, unitization, u		_	13114		Row		N	MPM	1 DAI	JUMN	
Dedicated Acreage: 6496 MESAVERDE 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes \[\sigma_{\text{c}} \color \sigma_{\text{c}}	=		NODTU	line and	655		feet	fmr	the EAST	line	
1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is different coverable is dedicated to the well, outline each and identify the consensition thereof (both as to working interest and royalty). 3. If more than one lease of different coverable is dedicated to the well, have the interest of all owners been coosolidated by communitization, force-pooling, dc.? Yes No If surver is "yes" type of consolidation this form is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been approved by the Division. S87 38 5 39.84 Act 39.84 Act 39.84 Act 39.84 Act 133 2.5 Act 134 2.5 Act 135 2.5 Ac				time wher							tage:
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If surver is "po" list the towners and tract descriptions which have actually been consolidated. (Use reverse aide of this form is necessary. No allowable will be assigned to the well until all interents have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 26	6406	;			RIA	NCO				320	Acres
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. S87° 39.E 26 60.79 39.84 Act 39.84 Act 39.84 Act 39.84 Act 39.87 Act 30.87 Act 3	3. If more unitization of the second of the	e than one lease of dif tion, force-pooling, et Yes r is "no" list the owner	Yerent ownership is do	edicated to the	well, have the	interest of all	owners been	CO0 S4	olidated by con		
OPERATOR CERTIFICATI I hereby certify that the inficontained herein in true and complete best of my browledge and belief. Signature Say 46' 44' E 1331. 27 145' Say 46' 44' 64' 157' Say 46' 44' 64' 158' Say 46' 44'	No allow	able will be assigned	to the well until all in minating such interes	terests have be t, has been app	een consolidate proved by the D	d (by commu Pivision.	nitization, uniti	zatio	on, forced-pool	ing, or otherwise)	
I hereby certify that the inficontained herein in true and complete best of my knowledge and belief. 39.84Act 39.84Act 39.84Act 39.87Act SET 40' NAME 1331.27				38·E			1	7	OPERA	TOR CERTIF	TCATION
SB7 45 12 E 1302.03 1302.04 SURVEYOR CERTIFICAT I hereby certify that the well location on this plat was plotted from field actual surveys made by me or usupervison, and that the same is correct to the best of my knowled belief. Date 8-15-89 SURVEYOR CERTIFICAT I hereby certify that the well location on this plat was plotted from field actual surveys made by me or usupervison, and that the same is correct to the best of my knowled belief. Date 8-15-89 SURVEYOR CERTIFICAT I hereby certify that the well location on this plat was plotted from field actual surveys made by me or usupervison, and that the same is correct to the best of my knowled belief. Date 8-15-89 SURVEYOR CERTIFICAT I hereby certify that the well location on this plat was plotted from field actual surveys made by me or usupervison, and that the same is correct to the best of my knowled belief. Date 8-15-89	\(\frac{1}{2}\)		1.92 1304.97	39. <u>587°40'</u>	84 AC± 44 E	1 8 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31.22	10.50.	Company I hereby contained herebest of my known best of	y certify that ein in true and moledge and belief White atory Per	the informatic complete to the
I hereby certify that the well location in this plat was plotted from field actual surveys made by me or usupervison, and that the same is correct to the best of my knowled belief. Date Surveyor B. The Sur	1	587° 45' 1	2' E				•	15'W	Date 8	-15-89	
N87 52'W Certificate N CSSIONAL CSSION	5 /5.5	/57, 89 Ac.) (*) (*)	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		X	<u>+</u>	3	on this plat actual surve supervison, correct to belief. Date Survey May Consider the survey of th	was plotted from the same of the best of my set of the same of the	m field notes we or under time is true of knowledge of
26 67.39 26 67/39 9672		26 67, 3	9			16/137			96	72	

