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 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 at Bottom of Page

**OIL CONSERVATION DIVISION**

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Name of Operator: <b>Blackwood &amp; Nichols Co. A Limited Partnership</b>	Well API No.: <b>30-045-27548</b>
Address of Operator: <b>P.O. Box 1237, Durango, Colorado 81302-1237</b>	
Reason(s) for Filing (check proper area): <input type="checkbox"/> Other (please explain) _____	
New well: _____	Change in Transporter of: _____
Recompletion: _____	Oil: _____ Dry Gas: _____
Change in Operator: <input checked="" type="checkbox"/>	Casinghead Gas: _____ Condensate: _____
If change of operator give name and address of previous operator: <u>Blackwood &amp; Nichols Co., Ltd.</u>	

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name: <b>Northeast Blanco Unit</b>	Well No.: <b>464</b>	Pool Name, Including Formation: <b>Basin Fruitland Coal</b>	Kind Of Lease State, Federal Or Fee:	Lease No. <b>NM-03358</b>
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**LOCATION**

Unit Letter: **M**; **790** ft. from the South line and **790** ft. from the West line

Section: **10** Township: **31N** Range: **7W, NMPM**, County: **San Juan**

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> <b>Giant Transportation</b>	Address (Give address to send approved copy of this form.) <b>P.O. Box 12999, Scottsdale, AZ 85267</b>			
Name of Authorized Trnsprtr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> <b>Blackwood &amp; Nichols</b>	Address (Give address to send approved copy of this form.) <b>P.O. Box 1237, Durango, CO 81302-1237</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>10</b>	Twp. <b>31N</b>	Rge. <b>7W</b>
Is gas actually connected? <input checked="" type="checkbox"/> No				When? <b>3/90</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded:	Date Compl. Ready to Prod.:				Total Depth:	P.B.T.D.:		
Elevations (DF, RKB, RT, GR, etc):	Name of Producing Formation:				Top Oil/Gas Pay:	Tubing Depth:		
Perforations:					Depth Casing Shoe:			

**TUBING CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

**GAS WELL** To be tested; completion gauges:

Actual Prod. Test - MCFD:	Length of Test:	Bbls. Condensate/MMCF:	Gravity of Condensate:
Testing Method:	Tubing Pressure: (shut-in)	Casing Pressure: (shut-in)	Choke Size:

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. W. Williams  
 Signature  
 Title: Administrative Manager  
 Date: 12/11/90  
 Telephone No.: (303) 247-0728

**OIL CONSERVATION DIVISION**  
 JAN 16 1991  
 Date Approved \_\_\_\_\_  
 By [Signature]  
 Title SUPERVISOR DISTRICT #3

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.