

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078996

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-7 Unit #201

9. API WELL NO.

30-045-27553

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. T. & M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-31-N, R-7W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6481 (GL)

19. ELEV. CASING HEAD

23. INTERVALS DRILLED BY

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde
5662-88' 4 spf total 104 - .38" dia 90° phased holes.

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CBL-VDL, Dual Induction, Density, Neutron, Digital Sonic

27. WAS WELL CORRED

XXX YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3 #/H-40	533'	12-1/4"	273 sxs	10 bbls circ
7"	23 # K-55	3209'	8-3/4"	350 sxs 65/35 POZ+100 sx C	G-Circ 20 bbls
4-1/2"	11.6 #/N-80	6170' 6205'	6-1/4"	200 sxs 65/35 POZ+200 sx C	B-
		TOC 2450'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5548'	no
4.7# N-80		

31. PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde
5709-11' Shale
5662'-88' 4 spf total 104 .38" dia 90° phased holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5662-5688'	116,000 gal x-link borate w/ 960,000 # 20/40 Arizona Sand
5662-5688'	57,706 gal x-link borate w/ 356,00 # 20/40 Arizona Sand

33. PRODUCTION *** Squeezes listed on back of this page

DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	WELL STATUS (Producing or shut-in) SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI-anticipate Swabbing well to produce

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Hasely Ed Hasely TITLE Environmental Engineer

DATE 1-13-94

REPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side) JAN 18 1994

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Picture Cliff	3267	3386	Sandstone			
Main Picture Cliff	3386	3635	Sandstone			
Lewis Shale	3635	5352	Shale			
Cliff House Ss	5352	5396	Sandstone			
Menefee Fm	5396	5658	Shale and sand			
Pt Lookout Ss	5658	6210 TD	Sandstone			
Squeezes Listed:						
Casing Leak @ 2160'	Squeezed with 330		sx Class B cement at 15.6 to 16.1 ppg. Tested to 5000 psi (TK)			
Perforations Squeezed						
5962-64'						
5880-82'						
5774-76'						
4614-16'						
5428-30'						
5314-16'						
5786-88'						
5586-88'						
All squeezed with 150 sx Class B neat cement at 15.6 ppg (total 3 squeezes @ 50 sx each)						