

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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91 MAR 12 PM 3:14

SUNDRY NOTICES AND REPORTS ON WELLS

010 FRT 100.00000

1. TYPE OF WELL GAS	5. LEASE NUMBER SF-081098
2. OPERATOR MERIDIAN OIL INC.	6. IF INDIAN, ALL. OR TRIBE NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL 350' FNL 775' FWL	8. FARM OR LEASE NAME RIDDLE
	9. WELL NO. 1R
	10. FIELD, POOL, OR WILDCAT BLANCO MESA VERDE
	11. SEC. T. R. M OR BLK. SEC. 4 T30N R09W NMPM
14. PERMIT NO. 30-045-27564	12. COUNTY SAN JUAN
15. ELEVATIONS 6247' GL	13. STATE NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 021191 SPUD TIME: 1145

TD 225', ran 5 jts of 13 3/8" 48.8# H-40 csg, 199' set @ 217' . Cemented with 350 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (413 cu ft). Circ. 19 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 021891

TD 3450', ran 80 jts of 9 5/8" 36.0# HC-80 casing, 3433' set @ 3451' Stage tool @ 2487', Float collar @ 3405', and cement nose guide shoe @ 3451'. Stage 1. Cement with 400 sacks of Class B cement with 6 1/4# gilsonite/sack, and 1/4# Flocele/sack, (524 cu ft.). Circulated 30 bbls to surface. Stage 2. Lead with 860 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium Chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (1522 cu ft.). Tail with 100 sacks of Class B cement with 2% calcium chloride, (118 cu ft.). Circ. 170 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: Jeanne H. H. H.
REGULATORY AFFAIRS

3-6-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

(This space for Federal or State office use)

APPROVED BY
CONDITION OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

DATE

TMOCOD

RECEIVED
MAR 29 1991

OIL CON. 1991

ACCEPTED FOR RECORD
3160-5.

MAR 19 1991