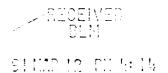
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS	
	5. LEASE NUMBER
1. TYPE OF WELL	SF-081098 6. IF INDIAN, ALL. OR TRIBE NAME
GAS	of It Indianyable or inthe Name
2. OPERATOR MERIDIAN OIL INC.	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR	8. FARM OR LEASE NAME
P O BOX 4289	RIDDLE
FARMINGTON, NM 87499	9. WELL NO. 1R
4. LOCATION OF WELL	10. FIELD, POOL, OR WILDCAT
350'FNL 775'FWL	BLANCO MESA VERDE 11. SEC. T. R. M OR BLK.
	SEC. 4 T30N R09W NMPM
14. PERMIT NO. 15. ELEVATIONS	12. COUNTY 13. STATE
30-045-27564 6247'GL	SAN JUAN NM
16. SUBSEQUENT REPORT OF: SPUD	
17. Describe proposed or completed operations	
SPUD DATE: 021191 SPUD TIME: 1145	
TD 225', ran 5 jts of 13 3/8"48.8# H-40 csg, 199' set @ 217' . Cemented	
with 350 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (413 cu ft). Circ. 19 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.	
DATE: 021891	
TD 3450', ran 80 jts of 9 5/8" 36.0# HC-80 casing, 3433' set @ 3451'	
Stage tool @ 2487', Float collar @ 3405', and cement nose guide shoe @ 3451'. Stage 1. Cement with 400 sacks of Class B	
cement with 6 $1/4\#$ gilsonite/sack, and $1/4\#$ Flocele/sack,	
(524 cu ft.). Circulated 30 bbls to surface. Stage 2. Lead with 860 sacks of Class B cement 65/35 Poz, 6% gel, 2% calcium	
Chloride, 5# gilsonite/sack, and 1/4# Flocele/sack, (1522 cu ft.).	
Tail with 100 sacks of Class B cement with 2% calcium chloride, (118 cu ft.). Circ. 170 bbls to surface. WOC 12 hours.	
18. AUTHORIZED BY: Jagan Sharking	
REGULATORY AFFAIRS	-( 3-6-91 DATE
NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.	
(This space for Federal or State office us	
APPROVED BY TITLE	FARMINGTON RESOURCE AREA  ***DATE
CONDITION OF APPROVAL, IF ANY: TMOCO	