

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side.)
See also space 17 below.)
At surface

1310' FSL, 1080' FWL

MAR 26 1990

OIL CON. DIV.

Dist. 3

14. PERMIT NO.

30-045-27569

15. ELEVATIONS (Show whether OF, RT, or BL)

6465' GL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

442

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T31N, R7W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-14-90 Spud 12-1/4" surface hole at 12:15 p.m., 2-13-90. Drill to 309'. Run 7 jts (292.23') 9-5/8" 36# K-55 casing, set at 304'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Circulated 23 Bbbs cement to surface. Plug down at 6:45 p.m., 2-13-90. (CN/AR)

2-15-90 Pressure test casing and BOPs to 600 psi for 30 minutes - held OK.

2-16-90 Drill to 7" casing point of 3045'.

2-17-90 Run 70 jts (3034.04') 7" 23# K-55 casing, set at 3046', insert float at 300'. Cement with 440 sx (748 cf) Class B with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Good circulation throughout. Displace with 119.5 Bbbs water. Circulate 35.5 Bbbs cement to surface. Bump plug to 1550 psig at 10:30 a.m., 2-16-90.

748 1/2
148
896

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOC

*See Instructions on Reverse Side

Accepted For Record

DATE 28 Feb '90

MAR 19 1990

Chief, Branch of
Mineral Resources
Farmington Resource Area