

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on re-
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM03356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
890' FSL, 790' FWL

14. PERMIT NO.
30-045-27582

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6534' GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
482

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA
Sec. 15, T31N, R7W, N4PM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
MAR 29 1990
OIL CON. DIV.
DIST 2

TEST WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL WATER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
OTHER PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐ Cementing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐ XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-10-90 Spud 12-1/4" surface hole at 7:45 p.m., 2-09-90.
2-11-90 Drill to 322'. Run 7 jts (301.04') 9-5/8" 36# K-55 casing, set at 313'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Circulate 5 Bbls cement to surface. Plug down 11:30 a.m., 2-10-90. WOC 12 hours. Pressure test casing and BOP to 600 psi for 30 minutes - held OK.
2-13-90 Drill to 7" casing point of 3118'. Run 71 jts (3104.81') 7" 23# J-55 casing, set at 3117'; insert float at 3071'. Cement with 440 sx (726 cf) Class G 65/35 with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Good circulation throughout. Displace with 121.5 Bbls water. Circulate 39.5 Bbls cement to surface. Bump plug to 1300 psi at 1:16 a.m., 2-13-90.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark
William F. Clark

TITLE Operations Manager

DATE 14 Feb '90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

Accepted For Record

DATE _____

FILED

2/16

CHIEF
MINE
FACILITY

*See Instructions on Reverse Side