9 Submit 5 copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Matural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Name of Operator: Blackwo	od & Nichols	Co. A Li	mited Par	tnership	We	ell API No.:	30-045-27	263		
Address of Operator: P	.O. Box 1237	, Durango	, Colorad	io 81302	-1237					
Reason(s) for Filing (check	proper area)	:	Other (•	xplain)					
New well:			Oil:	Change	in Transporte	er of: Dry Gas:				
Recompletion: Change in Operator: X		Casinghead Gas:					Condensate:			
If change of operator give n and address of previous oper	ame	upod 8 Ni	chals Ca	l td						
ii. DESCRIPTION C				, Ltu.						
ease Name: Well No.: Pool Name, Inclu				ding For	mation:	Kind Of				
Northeast Blanco Unit	482	<u> </u>	asin Frui	tland Co	al	State, I	ederal Or	ree: NA	-03330	
LOCATION Unit Letter: N; 894	O ft. from t	he South 1	line and	790 ft	. from the W e	st line				
Section: 15 To	ownship: 31N	Rans	ge: 7V, N	MPM,	County: San J	uan 		····		
III. DESIGNATION	OF TRAI	18PORT	ER OF	OIL				· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation					Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X Blackwood & Nichols					Address (Give address to send approved copy of this form.) P.O. Box 1237, Durango, CO 81302-1237					
If well produces oil or liquidity location of tanks.	uids, Unit M	Sec.	Twp. 31N	Rge.	Is gas actually connected?		id? No	When? 12/90		
If this production is commir	gled with th	at from a	ny other	lease or	pool, give co	ommingling or	der number	:	er en	
IV. COMPLETION D			- 11-11	Nov. Hal	l Workover	Doopon B	Lug Back	Same Resiv	Diff Res'v	
Designate Type of Completion (X) Oil We						Deepen Plug Back				
Date Spudded: Da	ady to Pr	to Prod.:			Total Depth: P.B.T.D.:					
Elevations (DF, RKB, RT, GR, etc): Name of Producing Format					tion:	Top Oil/Gas Pay: Tubing Depth:				
Perforations:						Depth Casin	g Shoe:			
TUBING CASING AND C					CEMENTIN	EMENTING RECORD				
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE	DEPTH SET		SACKS CEMENT		
<u> </u>										
		after rec	overy of	total vo		oil and must	be equal t	to or exceed	top allowable	
Date First New Oil Run To 1		of Test:	or race .	L4 Hodi 5	Producing Method: (Flow, pump, gas, lift, eD)				W W	
Length of Test: Tubi		ng Pressure:			Casing Pressure:		III	hoke1si6:1991		
Actual Prod. Test:	Oil-B	bls.:			Water - Bb	Water - Bbls.: Gas-MCON. DIV			' DIA.	
GAS WELL To be teste	d; completio	n gauges:			_1		- -	Taid "	, 3	
Actual Prod. Test - MCFD:	Prod. Test - MCFD: Length		h of Test:			Bbls. Condensate/MMCF:		Gravity of Condensate:		
Testing Method:		Tubing Pressure: (shut-in)			Casing Pressure: (shut-in)		Choke Size:			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Co Division have been complied with and that the information g is true and complete to the best of my knowledge and belief					given above	Date Approved				
R.M. M. Umin Signature	y W. Will	Williams			Title	By				
Title: Administrative Manager Date: 12/11/90								 T e in nog	¥ ¤IC T ∄3	
Telephone No.: (303) 247-	0728							ا معادی ا		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in kequest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests take accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.