

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well **X** Other _____
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1730' FSL, 740' FWL
Section 6, ~~SW~~ 1/4, R6W

5. Lease Designation & Serial #: SF078988
6. If Indian, Allottee/Tribe Name:
7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
8. Well Name and No.: N.E.B.U.# 426
9. API Well No.: 30-045-27584
10. Field & Pool/Expltry Area: Basin Fruitland Coal
11. County or Parish, State: San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recomple. RECEIVED
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging MAY 29 1990
	<input type="checkbox"/> Casing Repair CON. DIV. 1
	<input type="checkbox"/> Altering Casing DIST. 3
	<input checked="" type="checkbox"/> Other: CEMENTING (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-01-90 Spud 12-1/4" surface hole at 8:00 p.m., 4-30-90. Drill to 315'. Run 7 jts (294.7') 9-5/8" 36# K-55 casing, set at 307'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ with 1/4 #/sk cellophane flake. Displace with 21 Bbls water. Circulate 21 Bbls cement to surface. Good circulation throughout. Plug down 4:45 a.m., 5-1-90.
5-02-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
5-04-90 Drill to 3034'. Run 69 jts (3017.55') 7" 23# K-55 casing, set at 3030', insert float at 2988'. Cement with 440 sx (726 cf) 65/35 Class B POZ + 6% gel, .6% Halid-322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Displace with 119.5 Bbls water. Circulate 25 Bbls good cement to surface. Good circulation throughout. Bumped plug to 1400 psi at 9:33 p.m., 5-03-90. Held OK.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Clark FOR WILLIAM F. CLARK

Title: OPERATIONS MANAGER

Date: 5-18-90

(This space for Federal or State office use)

Approved By _____
Conditions of approval, if any:

NMOCD
Title _____

MAY 23 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.