Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at hottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator										1
Halimond Petroleum In	C						30-	-045 <u>-276</u>	42	
Hallwood Petroleum, In										
P.O. Box 378111, Denve	r. CO	80237								
leason(s) for Filing (Check proper box)	, 00	00237			XX Other	(Please explain	1)			
lew Well		Change in	Transnor	ner of:	_					
	Oil		Dry Gas	_					inoco Pe	troleum
Recompletion		d Gas 🔲	•	_	Inc. e	effective	e 6/1/90		_	
Change in Operator	Campies			4						
change of operator give name	Lience	0 44	LLO.	Elene						
•	4 NID 1 T	A CE								
I. DESCRIPTION OF WELL A	AND LEA	ASE	I Do at Ni	ame, includin	- Economica		Kind of	Lease	Lea	se No.
ease Name			1		-	_1	State F	ederal or Fee	LG-38	76
Quinoco State N		4	Das	in Fruit	land Co	<u>a1</u>				
Location				_	. 1	0165		_ 1	lact	Line
Unit Letter N	_ : <u>      96</u>	<u> 5</u>	_ Feet Fr	rom The 50	UTN Line	2165	Fee	From The	VC 3 C	
							San Jua	າກ		County
Section 2 Township	p 31N	<u> </u>	Range	7W_	, NN	IPM,	Dan Duc			
								•		
II. DESIGNATION OF TRAN	SPORTE			ID NATUI	RAL GAS	address to wh	*.:	nome of this fo	rm is to be set	nt)
vame of Authorized Transporter of Oil		or Conde	D Sale		Address (Give	e address to wh	uch approved	copy of mas jo	,,,,,	,
None							<del></del>	6.17.6		-()
Name of Authorized Transporter of Casing	ghead Gas		or Dry	Gas X	Address (Give	e address to wh	uch approved	copy of this fo	TIME SEE	~-/ ^- ^ Q^^
Northwest Pipeline Co.					P.O. Bo	x 8900,	<u>Salt Lal</u>	<u>ke City.</u>	UT 8411	<u> </u>
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When			
ive location of tanks.	i	1	1		Yes			3/15/90		
this production is commingled with that	from any ot	ther lease o	r pool, g	ive commingl	ing order num	be::				
V. COMPLETION DATA										
		Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	i		Ì	1	l	<u> </u>	<u> </u>	
Date Spudded		npl. Ready	to Prod.		Total Depth			P.B.T.D.		
		•			}					
	_ !				!		_			
Figurations (DE RKR RT GR etc.)	Name of	Producing	Formatic	<b>x</b> c	Top Oil/Gas	Fay		Tubing Dep	th	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formatio	orc.	Top Oil/Gas	Fay		Tubing Dep	th	
	Name of	Producing	Formatio	<b>x</b>	Top Οίν Gas	Pay		Tubing Dep		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formatic	ox.	Top Oil/Gas	Fay				
	Name of		<u> </u>			-	RD			
Ferrorations		TUBING	G. CAS	sing and		ING RECO		Depth Casin		AENT
			G. CAS	sing and		-		Depth Casin	ng Snoe	MENT
Ferrorations		TUBING	G. CAS	sing and		ING RECO		Depth Casin	ng Snoe	MENT
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HOLE SIZE	C	TUBIN(	G. CAS	SING AND		ING RECO		Depth Casin	ng Snoe	MENT
HOLE SIZE	C	TUBING &	G. CAS	SING AND SIZE	CEMENT	ING RECO	T	Depth Casii	ng Sho≎	
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after	C	TUBING &	G. CAS	SING AND SIZE	CEMENT	ING RECOIDEPTH SE	T illowable for ti	Depth Casii	ng Sho≎	
HOLE SIZE	C	TUBING &  ASING &  ALLOV	G. CAS	SING AND SIZE	CEMENT	ING RECO	T illowable for ti	Depth Casii	ng Sho≎	
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR	TUBING &  ASING &  ALLOV	G. CAS	SING AND SIZE	CEMENT	ING RECOIDEPTH SE	T illowable for ti	Depth Casiii	SACKS CEN	
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR Precovery of	TUBING &  ASING &  ALLOV	G. CAS	SING AND SIZE	CEMENT	ING RECOIDEPTH SE	T illowable for ti	Depth Casii	SACKS CEN	
HOLE SIZE  HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR Precovery of	TUBING & ASING & ALLOV f total volum Tess	G. CAS	SING AND SIZE	CEMENT  Stipe equal to a Producing I	DEPTH SE  or exceed top a  Method (Flow,	T illowable for ti	Depth Casin	SACKS CEN	
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HOLE SIZE  W. TEST DATA AND REQUE OIL WELL (Test must be after Date Firs New Oil Run To Tank :Length of Test	EST FOR recovery of Date of Tubing	TUBING &  ALLOV f total voius Tess	G. CAS	SING AND SIZE	CEMENT  Si be equal to   Producing I	DEPTH SE	illowable for ti pump, gas lift.	Depth Casin	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test	EST FOR recovery of Date of Tubing	TUBING &  ALLOV f total voius Tess	G. CAS	SING AND SIZE	CEMENT  Si be equal to   Producing I	DEPTH SE  or exceed top a  Method (Flow,	illowable for ti pump, gas lift.	Depth Casin	SACKS CEN	
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HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test	EST FOR recovery of Date of Tubing	TUBING &  CASING &  CALLOV  ficial volum  Test  Pressure	G. CAS	SING AND SIZE	CEMENT  Si be equal to   Producing I	DEPTH SE  OF exceed top a  Method (Flow,	illowable for ti pump, gas lift,	his depth or be check.	SACKS CEN	
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D	CEST FOR recovery of Date of United States	TUBING &  ALLOV f total voius Test  Pressure  of Test	WABL	SING AND SIZE	CEMENT  Stipe equal to a Producing I	or exceed top a Method (Flow, DIST.	illowable for the pump, gas lift.	Depth Casin his depth or be etc.)  Choke Siz	SACKS CEN	
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HOLE SIZE  W. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test GAS WELL IATual Frod. Test - MCF/D	CEST FOR recovery of Date of United States	TUBING &  ALLOV f total voius Test  Pressure  of Test	WABL	SING AND SIZE	CEMENT  Stipe equal to a Producing I	or exceed top a Method (Flow, DIST.	illowable for the pump, gas lift.	Depth Casin his depth or be etc.)  Choke Siz	SACKS CEN	
HOLE SIZE  W. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (puot. back pr.)	CEST FOR recovery of Date of Tubing Length	TUBING & ALLOV ( total voluments) Test Pressure Of Test Pressure (5)	WABL me of load	SING AND SIZE  E ad oil and mu	CEMENT  Stipe equal to a Producing I	or exceed top a Method (Flow, DIST.	illowable for ti pump, gas lift.	Depth Casin his depth or be rec.) Gas- MCi Gravity of Choke Siz	SACKS CEN	ours.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firs New Oil Run To Tank Length of Tes  Actual Frod. Duning Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI	CEST FOR recovery of Date of Tubing Oil - Bb	TUBING &  ALLOV f total voius Test Pressure OF COI	WABL me of loo	SING AND SIZE  E ad oil and mu	CEMENT  Stipe equal to a Producing I	or exceed top a Method (Flow, DIST.	illowable for the pump, gas lift.	Depth Casin his depth or be rec.) Gas- MCi Gravity of Choke Siz	SACKS CEN	ours.)
HOLE SIZE  W. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (puox, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	CEST FOR recovery of Date of Tubing Cil - Bb Length Tubing ICATE ( Egulations of that the i	TUBING &  CASING &  CALLOV  f total voice  Test  Pressure  OF COI  the Oil Co  information	Shut-in) MPLI me of load	E and oil and mu	CEMENT  Stipe equal to a Producing I	or exceed top a Method (Flow, DIST.	illowable for ti pump, gas lift.	Depth Casin  his depth or be rec.)  Gas- MCI  Gravity of  Choke Siz	SACKS CEN	ours.)
HOLE SIZE  W. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (puoc. back pr.)  VI. OPERATOR CERTIFIE I hereby certify that the rules and re-	CEST FOR recovery of Date of Tubing Cil - Bb Length Tubing ICATE ( Egulations of that the i	TUBING &  CASING &  CALLOV  f total voice  Test  Pressure  OF COI  the Oil Co  information	Shut-in) MPLI me of load	E and oil and mu	CEMENT  Si be equal to a producing I want - Bt  Ball Casing From	or exceed top a Method (Flow, DIST.	ONSER	Depth Casin his depth or be rec.) Gas- MCi Gravity of Choke Siz	SACKS CEN	ours.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	CEST FOR Precovery of Date of Tubing Coil - Bb Length Tubing ICATE ( Egulations of and that the inny knowledge)	TUBING & ALLOV (total voluments)  ALLOV (total voluments)  Test  Pressure  OF COI the Oil Coninformation ge and belief	Shut-in) MPLI me of load spread a given a gef.	E and oil and mu	CEMENT  Si be equal to a producing I want - Bt  Ball Casing From	or exceed top a Method (Flow, DIST.	ONSER	Choke Siz	SACKS CEN  s for full 24 have  f Condensate  Ze  N DIVIS 2 1990	ours.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re	CEST FOR Precovery of Date of Tubing Coil - Bb Length Tubing ICATE ( Egulations of and that the inny knowledge)	TUBING & ALLOV (total voluments)  ALLOV (total voluments)  Test  Pressure  OF COI the Oil Coninformation ge and belief	Shut-in) MPLI me of load spread a given a gef.	E and oil and mu	CEMENT  So be equal to a Producing I  Water - Br  Ball Casing Fro	or exceed top of Method (Flow, DIST.	ONSER	Depth Casin  his depth or be , etc.)  Gas- MCI  Gravity of  Choice Siz  VATION  OCT 2	SACKS CEN  SACKS CEN  For full 24 ha  Ce  To Condensate  22  N DIVIS  2 1990	OLFS.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test  Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (puox, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and repovision have been complied with a is true and complete to the best of many complete to the best of	CEST FOR recovery of Date of Tubing Cil - Bb Length Tubing ICATE ( Egulations of that the i	TUBING & ALLOV (total voluments)  ALLOV (total voluments)  Test  Pressure  OF COI the Oil Coninformation ge and belief	Shut-in) MPLI me of load spread a given a gef.	E and oil and mu	CEMENT  Si be equal to a producing I want - Bt  Ball Casing From	or exceed top of Method (Flow, DIST.	ONSER	Depth Casin  his depth or be , etc.)  Gas- MCI  Gravity of  Choice Siz  VATION  OCT 2	SACKS CEN  SACKS CEN  For full 24 ha  Ce  To Condensate  22  N DIVIS  2 1990	OLFS.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Frod. During Test  GAS WELL Actual Frod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	CEST FOR Precovery of Date of Tubing Coil - Bb Length Tubing ICATE ( Egulations of and that the interpretation of the complete	TUBING & ALLOV (storal volume Test)  Pressure  OF COI the Oil Control	Shut-in) MPLI me of load spread a given a gef.	E and oil and mu	CEMENT  So be equal to a Producing I  Water - Br  Ball Casing Fro	or exceed top of Method (Flow, DIST.	ONSER	Depth Casin  his depth or be , etc.)  Gas- MCI  Gravity of  Choice Siz  VATION  OCT 2	SACKS CEN  SACKS CEN  For full 24 ha  Ce  To Condensate  22  N DIVIS  2 1990	OLFS.)
HOLE SIZE  V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test - MCF/D  It esting Method (puox, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and report to the best of many signature.	EST FOR Precovery of Date of Tubing Coil - Bb Length Tubing ICATE ( Egulations of and that the interpretation of the complete	TUBING & ALLOV footal voice Test  Pressure  OF COI the Oil Conformation ge and believed and believed to the Oil Coinformation ge and believed to the Oil Coinformation get and t	Snut-in)  MPLI  special specia	ANCE  On bove	CEMENT  Stipe count to a Producing I   Casing Inc.  Casing Inc.  Date By	or exceed top a Method (Flow, DIST.  DIST.  Coll Coll Coll Coll Coll Coll Coll Col	ONSER	Choke Siz	SACKS CEN  SACKS CEN  For full 24 ha  Ce  To Condensate  22  N DIVIS  2 1990	OLFS.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.