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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See instruction

DISTRICT II P.O. Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 kio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TO	OTRAN	NSPC	ORT OIL	AND NATI	UHAL GAS	Well API	No.			
Openior Hallwood Petroleum, Inc.							30-045-27643				
dariwood retroieum, in	<u>. </u>										
2.0. Box 378111, Denve	r, CO 8	80237					 				
ason(s) for Filing (Check proper box)			_			(Piease explain					
w Well		hange in	•		Compa	ny name (changed	from Qui	inoco Pe	troleum	
completion	Oil Casinghead	_	Dry Ga Conden	_	Inc.	effective	e 6/1/90				
hange in Operator hange of operator give name				 _	v -€ . / (
address of previous operator	Yhim	To	Ju	<u> </u>	· -c. / ,						
DESCRIPTION OF WELL		SE					Kind of	lease -	Lea	se No.	
ease Name	'	Well No. Pool Name, Including 5 Basin Fruit				n1	State, F	State, Federal of Fee			
Quinoco Yager N		5 1	Das.	III FLUI	Tand Co	<u>a1</u>					
COLUMN TIME TARRET N	. 1160)	Feet F	mm The SC	uth_Line	and 2315	Fee	From The	lest	Line	
Unit LenerN		<u> </u>					San Jua			County	
Section 3 Township	31N_		Range	7 W	<u>, NN</u>	ирм,	San Jue	111		COMM	
I. DESIGNATION OF TRAN	SPORTER	R OF O	IL AN	D NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh	uch approved	copy of this for	rm 15 10 DE 3E1	u)	
None		. <u> </u>			1 44 (5)	e address so wi	ist some	com of this fo	rm is so be se	nt)	
came of Authorized Transporter of Casing			or Dry	y Gas 🔯	Address (Gr	x 8900,	Salt Lai	ce City.	IIT 8410	ns-0899	
Northwest Pipeline Co.		Sec	Twp.	Rec	is gas actuali	v connected?	When	?		<u></u>	
f well produces oil or liquids, ive location of tanks.	1	362		.45~	Yes		ii	3/13/90			
this production is commingled with that	from any other	er lease or	pool, g	ive comming	ing order num	ber.					
V. COMPLETION DATA		_,				,		Blue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (20)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Fing Dack			
Date Spudded	Date Comp	si. Ready to	o Prod		Total Depth	<u></u>		P.B.T.D.			
Jac Spasses											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
41					!			Depth Casi	ig Shoe		
Pattorallons											
		TUBING	, CAS	SING AND	CEMENT	ING RECO	RD				
HOLE SIZE		SING & T			1	DEPTH SE			SACKS CEN	KENT	
					1						
	<u> </u>										
V. TEST DATA AND REQUE	ST FOR	ALLOW	VABL	Æ	<u>.i</u>						
OIL WELL (Test must be after	recovery of t	otal volum	se of loc	ad oil and mu	si be equal to	or exceed top a	illowable for t	his depth or be	for full 24 he	nes.)	
Date First New Oil Run To Tank	Date of To				Producing	Method (Flow,	pump, gas lift	, eic.)			
					1 Carrie (SA)	CA G		Chôke Siz			
Length of Tes	Tubing Pr	ESSUR			231	PE U U					
Actual Prod. During Test	Oil - Bbis				Water	is act o	o 1000	GA- MC			
i	0 20	•				*OCT2	Z, 1990				
GAS WELL					(ali co	N. DI	Í			
I Actual Frod. Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbis. Con	oensie/MMS	Т 3	Gravity o	Concensate		
								Ontoke Si	7.6.		
il esting Method (puot, back pr.)	Tubing P	ressure (Si	nut-un)		Casing PT	essure (Shur-in	,	Q.025 5.			
	0.000	E 601	CDT T	43700		<u></u>					
VL OPERATOR CERTIFI						OILCO	DNSER	OITAV	1 DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OCT 2 2 1990					
is true and complete to the best of n	y knowledge	and belief	ſ.			ate Appro	ved				
	•					are rippie			\sim		
Rally S. Frechardson					. В	,	۵	٠٠١) (Thomas		
Signature Rolly S. Richardson Sr. Ops. Eng. Tech.						,	SUP	ERVISOR	DISTRIC	T #3	
Printed Name	<u> </u>	<u>γμα. Έ</u>	Ti	<u>recu</u> ide	· -	tle					
10/2/90	(303)	850-6			- ''						
Date		•	Telepho	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.