

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-27643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Yager N
8. Well No. #5
9. Pool name or Wildcat Basin Fruitland Coal

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Hallwood Petroleum, Inc.
3. Address of Operator P. O. Box 378111, Denver, CO 80237
4. Well Location Unit Letter <u>N</u> : <u>1160</u> Feet From The <u>South</u> Line and <u>2315</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>31N</u> Range <u>7W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether L.F., RKB, RT, GR, etc.) 6564' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to underream the open hole interval and recavitate the well with air/water. Gas production from the subject well has declined steadily over the past 18 months from 430 MCFD down to 175 MCFD. Wireline measurements indicate that as much as 80% of the open hole may be plugged with coal.

Hallwood plans to do this workover during the month of July 1996.

RECEIVED
JUN 7 1996
OIL CONSERVATION DIVISION
DIST. I

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham	TITLE Production Technician	DATE 303-850-6257
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(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #2 DATE JUN 10 1996

CONDITIONS OF APPROVAL, IF ANY: