UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ices and Reports on Wells -		
	079 FEEL	5.	Lease Number SF-078510
1. Type of Well GAS	\$ 9 10 11 12 \$ \$ 9 10 11 12	6.	If Indian, All. or Tribe Name
2. Name of Operator	FEB 2000	7.	Unit Agreement Nam
RESOURCES OIL	& GAS COMPANY OIL CON. DIV	(C. 61. 81	
		8.	Well Name & Number
B. Address & Phone No. of Operat PO Box 4289, Farmington, NM		9.	Oxnard #332 API Well No. 30-045-27656
Location of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1815'FNL, 895'FEL, Sec.7, T-3			Basin Fruitland Co
		11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE, REPO	RT, OTHER	DATA
X Notice of Intent	Abandonment Change of Plans Recompletion New Construction		
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off		
Final Abandonment	Altering Casing Con _X_ Other - pump installation	version to	
13. Describe Proposed or Compl	leted Operations		
It is intended to install procedure and wellbore	a pump in the subject well a diagram.	ccording	to the attached
	diagram.	TED FOR	
	diagram.	_	RECORL
	diagram.	TED FOR	RECORL
	diagram.	TED FOR	RECORL
procedure and wellbore	diagram.	TED FOR FEB 0 2 GTON DISTRIC	RECORL
procedure and wellbore	diagram. CCEF	FEB 0 2	RECORL OCO OCT OFFICE
procedure and wellbore 14. I hereby certify that the	foregoing is true and correct Title Regulatory Administ	FEB 0 2	RECORL OCO OT CIFICE
procedure and wellbore 14. I hereby certify that the Signed	foregoing is true and correct Title Regulatory Administ	FEB 0 2	RECORL OCO OT OFFICE

Oxnard #332 PUMPING UNIT INSTALLATION PROCEDURE 1/31/00

<u>Unit H, Section 7, T31N-R8W, San Juan County, New Mexico</u> <u>Lat. 36.914383 / 36° 54.86'</u> Long. 107.710129 / 107° 42.61'

- 1. MIRU pulling unit.
- 2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water. Note: Additional single BOP equipped for 3-1/2" and 2-7/8" tubulars is required.
- 3. PU one joint of tubing and TIH to tag for fill.
- 4. TOOH and lay down tubing (Tubing is set @ 3290'. There are 87 joints of 3-1/2" 9.3# J-55, 14 joints of 2-7/8", 6.5# J-55 and an "F" nipple @ 3256').
- 5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @, ~3308'.)
- 6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3303'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
- 7. Hang tubing in donut. ND BOP / NUWH.
- 8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
- 9. Seat the downhole pump, hang horses head, and space out pump.
- 10. Load tubing, and pressure test.
- 11. Start pumping unit and test (adjust spacing as required).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: D.W. Mussett

Pump vendor: ENERGY PUMP

Leo Noyes @ 564-2874

Oxnard # 332 01/27/00

Basin Fruitland Coal

1815' FNL 895' FEL (Unit H), Section 7, T31N-R8W, San Juan Co., New Mexico

Completed: 12/7/1990 Casing: 9-5/8, 36# K-55 Set @ 353 ft Circulated cement to surface. Ojo Alamo @ 1862 ft Kirtland @ 2068 ft Tubing: 3-1/2", 9.3# J-55 87 jts. Fruitland @ 2888 ft Casing: 7, 20# K-55 Set @ 2925 ft Circulated cement to surface. Tubing: 2-7/8, 6.5# J-55 Set @ 3290 ft "F" Nipple @ pre-drilled Perforations: 2973-3057 ft 3256 ft 3099-3223 ft 3265-3308 ft Liner: 5-1/2, 15.5# K-55 TOL@ 2893 ft Set @ 3309 ft Did not cement. **PBTD** 3308' 3310' TD

Workover History: 12/1/95 Recavitated

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