District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

Burli						UTITORIZZ	111011	TO TRAN			7		
Burli	Operator Name and Address									² OGRID Number			
Burlington Resources Oil & Gas									14538				
PO Box 4289								³ Reason for Filing Code					
Farmington, NM 87499									CO - 1	7/11/96	5		
4 API Number 5 Pool Name								° Pool Code					
		Name TLAND COAL)				629							
	10111 (1101												
⁷ Property Code *Proper													
	0073	75			OXI	IARD			#3	333			
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II. 10 Surfa	ce Locati						V 4 6 4	r: 1 = .0	4 15		I a :		
UI or lot no.	Section	Township	Ran	ge 008W	Lot.Idn	Feet from the 1955	North/South N	Line Feet from		t/West Line E	County SAN JUAN		
H	8	031N		JUOW	L	1955		1 120					
¹¹ Bottom					T 7 7 1	F. 4 C 41.	North/South	Line Feet from	m tha East	t/West Line	County		
UI or lot no.	Section	Township	Ran	ge	Lot.Idn	Feet from the	NOIDE SOULI	reet II O	m uic Las	o west Line	County		
12 Lse Code		13 Producing Method C	Code	14 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-129 Effec	tive Date	¹⁷ C-129	Expiration Date		
III ():1 - · ·	4 Can Ta-	nanortora							 	· · · · · · ·			
III. Oil and			norter N	ame	20 1	POD		²¹ O/G		22 POD UJ .	STR Location		
	sporter RID	and	19 Transporter Name and Address			100				and Description			
	538		BURLINGTON RESOURCES OIL & GAS 5051 WESTHEIMER SUITE 1400				G			H-08-T031N-R008W			
		1	HOUSTON, TX 77056-2124										
													
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IV. Produ	ced Wate												
		23 POD					24 PO	D ULSTR Loca	tion and Des	cription			
	1 - 4: -	- D-4-	-			<u> </u>							
V. Well C			LD				_						
5 Spu	id Date			t ~	27	TD		28 PRTD		29 Per	forations		
		26 R6	eady Da	te	27	TD		²⁸ PBTD		29 Per	forations		
		26 R6						²⁸ PBTD					
	Hole Size	26 R6		te asing & Tu			Depth Set	²⁸ PBTD		²⁹ Per ³³ Sacks Ce			
	⁹⁰ Hole Size	26 Re					Depth Set	²⁸ PBTD					
3	Hole Size	26 Re					Depth Set	²⁸ PBTD					
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3	¹⁰ Hole Size	²⁶ Re					Depth Set	28 PBTD					
3	Hole Size	26 Re					Depth Set	28 PBTD					
3	Hole Size	26 Re					Depth Set	28 PBTD					
3	¹⁰ Hole Size	26 Re					Depth Set	28 PBTD					
							Depth Set	28 PBTD					
VI. Well							Depth Set			33 Sacks Ce	ement		
	Test Data		31 C:		bing Size		Depth Set	28 PBTD	ıre		ement		
VI. Well	Test Data		31 C:	asing & Tu	bing Size	3:	Depth Set		ıre	33 Sacks Ce	ement		
VI. Well	Test Data		31 C:	asing & Tu	bing Size	3:	Depth Set		ıre	33 Sacks Ce	Pressure		
VI. Well	Test Data	3 Gas Delivery Da	31 C:	asing & Tu	bing Size	37 Test Length	Depth Set	38 Tbg. Presst	ire	33 Sacks Ce	Pressure		
VI. Well 1 1 2 Date New Oil 10 Choke Size	Test Data	35 Gas Delivery Da	31 Ci	asing & Tu	bing Size	37 Test Length 43 Gas		38 Tbg. Pressu		39 Csg. F	Pressure		
VI. Well 7 14 Date New Oi 40 Choke Size	Test Data	35 Gas Delivery Da 41 Oil es of the Oil Conser	31 Ca	asing & Tu	bing Size Date	37 Test Length 43 Gas		38 Tbg. Presst		39 Csg. F	Pressure		
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