

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1020' FSL & 1715' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 miles East Cedar Hill, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1020

18. NO. OF ACRES IN LEASE

2197.12

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

3550

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320
W/ 316.84

W2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6519 GR

22. APPROX. DATE WORK WILL START*

6-1-90

This action is subject to technical review pursuant to 43 CFR 3165.3, and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	9 5/8	36	350
8 3/4	7	23	3550

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO QUANTITY OF CEMENT ATTACHED
"GENERAL REQUIREMENTS".
369 284

We propose to drill 3550' into the Frtlnd Coal Formation according to the 8 pt. drilling plan attached.

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MAR 20 1990
OIL CON. DIV.
DIST. 3

"Approval of this action does not warrant that the applicant holds legal or equitable right or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Lue White

TITLE Regulatory Permit Coord.

APPROVED 3-28-90

(This space for Federal or State office use)

AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ch

HM000

For AREA MANAGER

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OCT 10 1960

OIL CON. DIV.
DIST. 3

Approved of this action 4888
10/10/60
10/10/60

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

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MAIL ROOM

90 MAR -2 AM 11:38

FARMINGTON, NEW MEXICO

to Appropriate
Office
Lease - 4 copies
Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION TEXAS PETROLEUM			Lease QUINN		Well No. 17-1
Unit Letter N	Section 17	Township 31N	Range 8W	County SAN JUAN	

Actual Footage Location of Well:

1020 feet from the South line and 1715 feet from the West line			
Ground level Elev. 6519	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 316.84 W2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.?

☐ Yes ☒ No If answer is "yes" type of consolidation

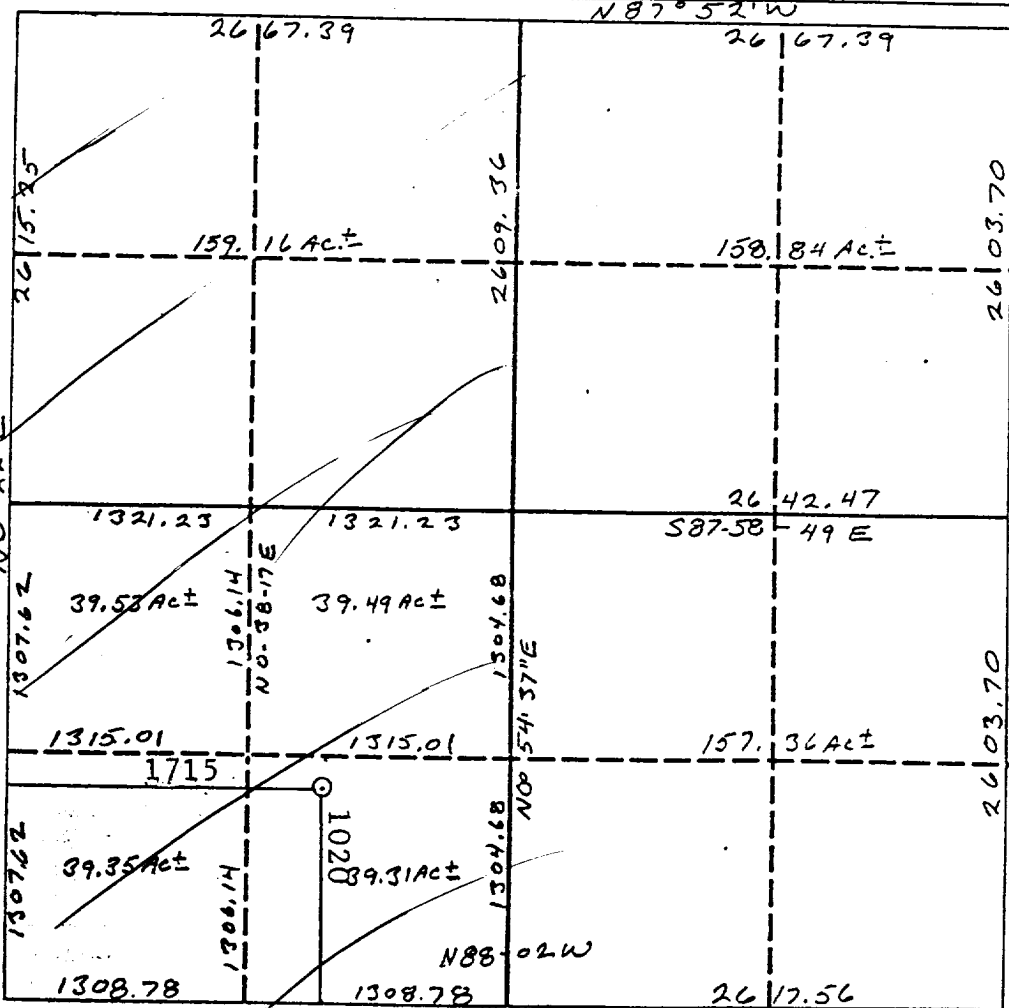
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or until a non-standard unit, eliminating such interest, has been approved by the Division.

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OIL CON. DIV.

DIST. 3



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Ken E. White</i>
Printed Name Ken E. White
Position Regulatory Permit Coord.
Company Union Texas Petroleum Corp.
Date 2/28/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed September 28, 1989
Signature & Seal of Professional Surveyor <i>Cecil D. [Signature]</i> 9672
Cecil D. [Signature] Certificate No. 9672