

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 100, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045-27658
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Quinn	Well No. 336	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078511
Location Unit Letter N : 1020 Feet From The South Line and 1715 Feet From The West Line Section 17 Township 31N Range 08W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 17	Twp. 31N	Rgn. 08W	Is gas actually commingled?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/23/90	Date Compl. Ready to Prod. 11/19/90	Total Depth 3402'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6519' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3201'		Tubing Depth 3358'				
Perforations 3201-81', 3320-3400' (pre-perforated liner)				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8"	361'			330 cu.ft.			
8 3/4"	7"	3168'			1067 cu.ft.			
6 1/4"	5 1/2"	3401'			Did Not Cement			
	3 1/2"	3358'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1254	Casing Pressure (Shut-in) SI 1420	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature
Benny Bradfield
Printed Name
Reg. Affairs
Title
326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 20 1990
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.