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 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

RECEIVED

NOV 08 1990

OIL CON. DIV
DIST. 3

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Name of Operator: Blackwood & Nichols Co. A Limited Partnership	Well API No.: 30-045-27708
Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (check proper area): <input type="checkbox"/> Other (please explain) _____	
New well: <input checked="" type="checkbox"/> X	Change in Transporter of: _____
Recompletion: _____	Oil: _____ Dry Gas: _____
Change in Operator: _____	Casinghead Gas: _____ Condensate: _____
If change of operator give name and address of previous operator: _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 488	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-079010
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LOCATION

Unit Letter: L; 1410 ft. from the South line and 790 ft. from the West line

Section: 24 Township: 31N Range: 7W, NMPN, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: <input checked="" type="checkbox"/> X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: <input checked="" type="checkbox"/> X Blackwood & Nichols	Address (Give address to send approved copy of this form.) P. O. Box 1237, Durango, Colorado 81302-1237					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 1-91
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 6-9-90	Date Compl. Ready to Prod.: 10-27-90				Total Depth: 3345'	P.B.T.D.: 3345'		
Elevations (DF, RKB, RT, GR, etc): 6465' RKB	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 3020'	Tubing Depth: 2996'		
Perforations: Open Hole No Liner. Open Hole 3020'-3345'					Depth Casing 7" at 3020'			

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	312'	295 cf Class B Neat
8.75"	7.000"	3020'	473 cf 65/35 Poz Mix/148 cf Class G
	2.875"	2996'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	
Length of Test:	Tubing Pressure:	Casing Pressure:	Choke Size:
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	Gas-MCF:

GAS WELL To be tested; completion gauges: **6,889 MCFD (2" pitot wet); 2,200 BPDW**

Actual Prod. Test - MCFD: 6,889 MCFD (wet)	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 1000 psig	Casing Pressure: (shut-in) 1500 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Williams
 Signature **Roy W. Williams**

Title: Administrative Manager Date: 11/6/90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved **NOV 20 1990**

By *[Signature]*
 Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.