State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Instructions on back

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OII CONSERVATION DIVISION

Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

5 Copies

i. REOUF	55 F MUR	ALLUV	VARI.	E AND AU	ITHORI'	7 A TIC	N TO	TDANG	SDODT	
· ItLQUI		lame and Add		EANDA	IIIOKI	ZATIC	JN 10		GRID Number	
Devon 1	L.P.	6137								
	Broadway, Si ma City, OK		260				, C	Reason for I	Filing Code 1/2000	
API Number	10102 0	Pool Name						172000	Pool Code	
30-045-27709	Basin Fruitland Coal (Gas)								71629	
Property Code 019641		Property Name Northeast Blanco Unit						,	Well Number	
I. Surface Loc	ration		Northea	ist blanco on	IL			······································		496
		Range I	Lot.Idn	Feet from the	North/Sout	th Line	Feet fron	the Ea	st/West Line	County
L 18	31N	6W		1330	FSL	<u> </u>	1000		FWL	San Juan
Bottom Hol		· · · · · · · · · · · · · · · · · · ·		T			1			
or lot no. Section To	ownship	Range I	Lot.Idn	Feet from the	North/Sout	h Line	Feet from	the Eas	st/West Line	County
12 Lse Code 13 Producing Method Cod		Gas Connection Date		15 C-129 Permit Number		r 16	C-129 Effect	ive Date	1' C-129 Expiration Dat	
I. Oil and Gas T	Fransport	ers	, . <u></u>							
¹⁸ Transporter		r e!	Fransporte and Addre		20	POD	21	O/G	22 POD	ULSTR Location
OGRID			(0951/					Description		
						608510	'	0		
002520	I	Blackwood	1 & Nic	hols Co., LTI)	608530		G		
		20 N Broad	dway	W 72102						
		Oklahoma	/K 73102				4			
								1,		
	ŀ								1	
. Produced Wat	ter									
7. Produced Wat	ter				POD ULST	R Location	and Descr	intion		
²³ POD 608550					* POD ULSTI	R Location	and Descr	iption		
POD 608550 Well Completio	on Data		27							
POD 608550 Well Completio			²⁷ TD		POD ULSTI			iption erforations		⁵⁰ DHC, DC, MC
POD 608550 Well Completio	on Data	33 Ca		ubing Size						
23 POD 608550 Well Completion Spud Date	on Data	33 Ca					²⁹ P			³⁰ DHC, DC, MC
23 POD 608550 Well Completion Spud Date	on Data	32 Ca					²⁹ P			³⁰ DHC, DC, MC
23 POD 608550 Well Completion Spud Date	on Data 26 Ready Date	33 Ca					²⁹ P			³⁰ DHC, DC, MC
23 POD 608550 Well Completion Spud Date 31 Hole Size	on Data Ready Date			ubing Size	28 PBTD	33	⁷⁹ P	erforations	зя с	³⁰ DHC, DC, MC
POD 608550 Well Completion Spud Date 31 Hole Size Well Test Data 35 Date New Oil	on Data 26 Ready Date				28 PBTD		⁷⁹ P	erforations		³⁰ DHC, DC, MC
23 POD 608550 Well Completion Spud Date 31 Hole Size	on Data Ready Date	very Date		ubing Size	28 PBTD	33	⁷⁹ P	erforations 39 Tbg.	зя с	³⁰ DHC, DC, MC Sacks Cement
POD 608550 Well Completion Spud Date 31 Hole Size Well Test Data 35 Date New Oil 41 Choke Size	Dn Data 28 Ready Date 35 Gas Delivation Oi	very Date	ising & Tu	ubing Size 37 Test Date 43 Water	28 PBTD	Test Length	⁷⁹ P	erforations 39 Tbg.	Pressure	³⁰ DHC, DC, MC Sacks Cement ⁴⁰ Csg. Pressure
28 POD 608550 Well Completion Spud Date 31 Hole Size . Well Test Data 35 Date New Oil 41 Choke Size reby certify that the rules of	on Data Ready Date Ready Date Gas Deli Oi	very Date il vation division	n have bee	ubing Size 37 Test Date 43 Water en complied	28 PBTD	Test Length	Depth Set	erforations 39 Tbg.	Pressure AOF	OHC, DC, MC Sacks Cement Control of the control of
POD 608550 Well Completion Spud Date 31 Hole Size Well Test Data 35 Date New Oil 41 Choke Size reby certify that the rules of and that the informations is viveled and belief	on Data Ready Date Ready Date Gas Deli Oi	very Date il vation division	n have bee	ubing Size 37 Test Date 43 Water en complied	28 PBTD	Test Length	Depth Set	orforations 39 Tbg. 45	Pressure AOF	Test Method
Well Completion Spud Date 31 Hole Size . Well Test Data 32 Date New Oil 41 Choke Size Treby certify that the rules of and that the information spiviledge and belief ature:	Dn Data 28 Ready Date 10 Gas Delivithe Oil Conserven above is true	very Date il vation division	n have bee	ubing Size 37 Test Date 43 Water en complied	Approved by:	Test Length	Depth Set	orforations 39 Tbg. 45	Pressure AOF	Test Method
28 POD 608550 Well Completion Spud Date 39 Hole Size . Well Test Data 39 Date New Oil 41 Choke Size Preby certify that the rules of and that the information six whedge and belief ature: ed Name: Stevenson	on Data Ready Date Ready Date Gas Deli Oi	very Date il vation division and complete	n have bee	ubing Size 37 Test Date 43 Water en complied	28 PBTD	Test Lengt	Depth Set	orforations 39 Tbg. 45	Pressure AOF	OHC, DC, MC Sacks Cement Control of the control of

Printed Name

Steve McNally

Title

District Manager

Date

3/20/00