

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well _____ gas well X other _____
2. Name of Operator: Blackwood & Nichols Co., Ltd.
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1595' FSL, 891' FWL
Section 14, T31N, R7W

5. Lease Designation & Serial #
NM03356
6. If Indian, Allottee/Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U.# 480
9. API Well No.:
30-045-27722
10. Field & Pool/Expltry Area:
Basin Fruitland Coal
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other: _____
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-90 Spud 12-1/4" surface hole at 1:45 p.m., 6-15-90. Drill to 316'. Run 7 jts (299.95') 9-5/8" 36# K-55 casing, set at 312'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk flocele. Displace with 21.3 Bbbls water. Circulate 22 Bbbls cement to surface. Plug down at 8:35 p.m., 6-15-90.
6-17-90 Pressure test 9-5/8" casing and BOPs to 600 psi for 30 minutes - held OK.
6-18-90 Drill to 3065'.
6-19-90 Run 70 jts (3053.3') 7" 23# K-55 casing, set at 3065'; insert float at 3026'. Cement with 440 sx (726 cf) Class G with 6% D-20, .6% D-112, and 1/4 #/sk D-29. Tail with 125 sx (147.5 cf) Class G with 1/4 #/sk D-29. Displace with 120.5 Bbbls water. Circulate 19.5 Bbbls cement to surface. Good circulation throughout. Bump plug to 1500 psi at 7:10 a.m., 6-19-90. Check float -held.

14. I hereby certify that the foregoing is true and correct.

Signed: R. W. Williams ROY W. WILLIAMS

ACCEPTED FOR RECORD
Title: ADMINISTRATIVE MANAGER Date: 6/16/90

(This space for Federal or State office use)

JUL 17 1990

Approved By _____ Title _____
Conditions of approval, if any: _____ FARMINGTON RESOURCE AREA

BY 207

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD