30-045-27758

Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEDADTM	ENT OF THE INTER	NOD		11, 1903		
DEPARTMI	5. LEASE DESIGNATION AND SERIAL NO.					
BUREAU	SF-076337					
APPLICATION FOR PERM	IT TO DRILL DEEPE	N OR PILIG R	ACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME		
1a. TIPE OF WORK	n 10 blice, been	IN, OR TEOD DA	701			
DRILL 😡	DEEPEN 🗌	PLUG BAC	к□∣	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL						
OIL GAS WELL X OTHE	r Coal Seam zo	NGLE ZONE ZONE		8. FARM OR LEASE NAME		
				W.D. HEATH"B"		
Amoco Production Company 3. Address of Operator	ATTN: J. L.	Hampton		9. WELL NO.		
				#100		
P. O. Box 800 Denver, 4. LOCATION OF WELL (Report location clearly	Colorado 80201	MERFIN		10. FIELD AND POOL, OR WILDCAT		
At surface	, and in accordance with any t	ות (		Basin Fruitland Coal Gas		
1330' FEL, 790' FNL NW/NE		ADD A LOO	<u>, 4</u>	AND SURVEY OR AREA		
At proposed prod. zone		APR2 4 199	U	C 21 M20M D0M		
Same 14. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OFFIC	E OIL CON I	5117	Sec. 31, T30N-R9W		
15 miles from	Azter DM	OIL CON.	714			
10. DISTANCE FROM PROPUSED*	16. No	O. OF ACRES RELIES 3	17. NO. O	San Juan   NM		
PROPERTY OR LEARE LINE, FT. (Also to nearest drig, unit line, if any)	790'	2,444,40		enswell 20° acres E/2		
18. DISTANCE FROM PROPOSED LOCATIONS	10 10	COPOSED DEPTH		RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	l l	2663 ' TD	Rotar			
21. ELEVATIONS (Show whether DF, RT, GR, et		2003 15	Nocal	22. APPROX. DATE WORK WILL START		
5885 GR				As soon as permitted		
This action is subject to technical an precedural review pursuant to 43 CF	PROPOSED CASING AND	D CEMENTING PROGRA	DRILLI:	G OPERATIONS AUTHORIZED ARE		
procedural raview pursuant to 45 CF	R 3165.3		SUBJECT	TO COMPLIANCE WITH ATTACHED		
and life piersuant to 48-CSA. Mil	WEIGHT PER FOOT	SETTING DEPTIL		"GENERAL RECONTEMENTS		
12_1/4" 8_5/8"	24#	250'	_250_c	cf (cement to surface)		
	17**	2663' (TD)	( '7 )   Mell (			
			864			
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Notice of Staking was su	bmitted:2~\ <i>A-</i> 97	not was a co	* - *	1		
-		<b>holds</b> is gain	1. 3. 33			
Lease Description:		or title to th	i. Jan og godine			
MOONI DOM NIMOM		T30N-R9W N		Petricus		
T29N-R9W NMPM Sec.3: S/2 S/2		Sec.8: S/2				
		•	•			
Sec.4: SE/4 SE/4		Sec.9: SW/		•		
Sec.7: NE/4 SW/4		Sec.14: NW	-	4		
Sec.8: SE/4, SW/4 NE/4, SE/	4 NW/4, S/2 SW/4	Sec.31: AL				
Sec.8: SE/4, SW/4 NE/4, SE/ Sec.9: S/2, S/2 NE/4, NE/4	NE/4	Sec.32: S/	2 NE/4,	SE/4 SE/4		
Sec.17: ALL						
		•				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM	: If proposal is to deepen or	plug back, give data on pr	resent prod	luctive sone and proposed new producti		
zone. If proposal is to drill or deepen dire preventer program, if any.	cuonany, give pertinent data	on subsurface locations ar	nd measure	d and true vertical depths. Give blowo		
24. O 11 J.L. Ham	pton					
1) I Have notes	1700			-12 12-		

TITLE Sr. Staff Admin. Supv. (This space for Federal or State office use) **APPROVED** PERMIT NO. . AS AMENDED APPROVAL DATE APPROVED BY \_ CONDITIONS OF APPROVAL, IF ANY :

1.5.6

MMOCD

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fundulent statements or representations as to any matter within its invisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program			
SURFACE 250'	<u>CASING</u> 8-5/8"	24#	K55 ST&C	250 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg			
INTERMEDIATE STRING							
2663	5.5"	17#	K55 ST&C	746 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg			

The above casing design is based upon a 11.0 #/gal mud weight.

## **EVALUATION**

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Azzec, NM 87410

All Distraces must be from the order boundaries of the section

All Distances must be from the outer boundaries of the section

Operator					Leas	e		· · · · · · · · · · · · · · · · · · ·		Well No.	·
AMOCO	PRO	DUCTIO	N COMP	YMA		w. D.	HEATH /	B/		# 100	
Unit Letter	Section		Township		Ran	ge			County		
В		31	30	NORTH		9	WEST	NMF	M S	NAUL NA	
Actual Footage Loca	tion of V	Vell:	·								
790_	feet from			NORTH lin	e and		1330	feet (n	om the E	AST line	- 3 -
Ground level Elev.	1	N	Formation	Parl	Peol 12	ncin	Youil la	1/0	VAL CAS	Dedicated Acres	8° 320
5885	150 0000	Frut		COLL by colo	<u> </u>	<u>usur</u>	arks on the plat be	<u>u</u> u	ML GHO	15/2	Acres
2. If more	than one	e lease is dodi	icated to the v	vell, outline e	ich and ident	ify the own	enship thereof (bot	h as to wo	rking interest and	royalty).	
3. If more	than one	e lease of diff	erent owners!	nip is dedicate	i to the well,	have the is	nterest of all owner	s been con	solida(ed by com	munitization,	
	ion, force	e-pooling, etc	.7						II -		
[ nnswer	Yes is "no" li	ist the owners		If answer is ";			nsolidated. (Use n	versa side	<u>, , , , , , , , , , , , , , , , , , , </u>		
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