

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(Other instructions on the  
reverse side)

LEASE DESIGNATION AND SERIAL  
SF076337

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals)

91 JAN -9 AM 11:50

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Robert L. Bayless

3. ADDRESS OF OPERATOR  
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*  
See also space 17 below)  
At surface  
790' FNL & 1330' FEL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5885' GL; 5895' RKB

6. IF INDIAN ALLOTTEE OR TRIBE \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Santa Rosa 31

9. WELL NO. \_\_\_\_\_

10. FIELD AND POOL OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M. OR BLE. AND SURVEY OR ALFA  
Sec. 31-T30N-R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) See below <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set surface casing, Log, and Cement Longstring.

See attached Daily Report.

RECEIVED  
MAR 04 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED: Kevin H. McCord TITLE: Petroleum Engineer DATE: 01/07/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

FEB 15 1991

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROBERT L. BAYLESS

P. O. BOX 168  
FARMINGTON, NM 87499

91 JAN -9 AM 11:50

019 FARMINGTON, N.M.

OFFICE NO  
(505) 326-2659

FAX NO  
(505) 326-6911

SANTA ROSA 31-1  
790' FNL & 1330' FEL  
Sec. 31, T30N, R9W  
San Juan County, NM

- 01/01/91 Spud 12 1/4" surface hole at 1:30 p.m., 12/31/90. Drill 131' of surface hole. Run 3 jts. (121 ft) of 8 5/8" 24 #/ft. J-55 used surface casing set at 131 ft. RKB. Centralizers set at 90' and 50'. Rigged up Cementers, Inc. Cemented surface with 110 sacks (130 ft<sup>3</sup>) of Class B cement with 3% CaCl<sub>2</sub>. Good circulation throughout job. Circulated 5 bbls. (6 ft<sup>3</sup>) of cement to the surface. Plug down at 9:15 p.m., 12/31/90. Wait on cement.
- 01/02/91 Started drilling out from surface at 3:30 p.m. Rig repair to change out bearing in drawworks.
- 01/03/91 Wait on parts - no rig activity.
- 01/04/91 Trip for bit #3.
- 01/05/91 Repairing air valve.
- 01/06/91 TD well at 2555 at 1:30 a.m., 01/06/91. Short trip to condition hole. TOH, laying down pipe & collars. Rig up casing crew to run 4 1/2" casing start in hole with casing.
- 01/07/91 Run 3 jts. of 4 1/2", 10.5 #, J-55 new casing as follows:

<u>Item</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10.00	0-10
62 jts. 4 1/2" 10.5#, J-55 casing	2500.21	10-2510
Float Collar	1.20	2510-2511
Shoe joint	40.37	2511-2552
Guide Shoe	.85	2552-2553
	<u>2552.63</u>	

Land casing at 2552.63. Run centralizers at 2525', 2470', 2430', 2389', 2349', 2208', 2268', 2228'. Run turbulating centralizer at 1421', 1381', 1341'. Rig up Halliburton and cement casing as follows: Pad:10 bbls. of water.

Lead: 25 sx Class B at 15.6 #1 gal.  
Follow: 275 sx Class B with 2% econolite at 12.5 #/gal.  
Tail: 350 sx 50/50 Pozmix with 2% gel and 10% salt at 13.6 #/gal. Good returns throughout job with cement water to surface. Final pressure at 600 PSI. Bump plug to 1000 PSI. Float held. Rig down cementers. Rig down Fruitland #2 and move off. Release rig at 1 p.m. Wait on completion.