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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator SG Interests I, Ltd.		Well API No. 30-045-27758
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Santa Rosa 31	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State Federal <input checked="" type="checkbox"/> State	Lease No. SF076337
Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>30N</u> Range <u>9W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 31	Twp. 30N	Rge. 9W	Is gas actually connected? <input type="checkbox"/> No
					When? Approx 2-04-92

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-31-90	Date Compl. Ready to Prod. 2-17-92		Total Depth 2555'		P.B.T.D. 2504'			
Elevations (DF, RKB, RT, GR, etc.) 5885' GL, 5895' RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2324'		Tubing Depth 2648.45'			
Perforations 2324'-2338', 2362'-2382', 2402'-2409', 2426'-2430', 2458'-2462'					Depth Casing Shoe 2552'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	131'	110 sx Class B w/2% CaC
7 7/8"	4 1/2"	2552.63"	25 sx Class B + 275 sx Class B w/2% Econolite
	2 3/8"	2648.45'	+ 350 sx 50/50 Poz Mix

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this well or the ~~well~~ ~~pool~~ ~~unit~~)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size FEB 24 1992
Length of Test	Tubing Pressure	Casing Pressure	Gas OIL CON. DIV. DIST. 3
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL * Well capable of commercial production - will submit IP when tested.

Actual Prod. Test - MCF/D *	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 560 psi	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
Date 2/21/92 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved MAR 04 1992

By [Signature]
SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.