

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SP-077754A

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Kelly B

WELL NO.

1R

FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 08, T-30-N, R-10-W

NMPM

COUNTY OR PARISH

San Juan

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVIR. ☐ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760'FNL, 1165'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-02768 DATE ISSUED

15. DATE SPUNDED 06/27/91 16. DATE T.D. REACHED 07/05/91 17. DATE COMPL. (Ready to prod.) 07/20/91 18. ELEVATIONS (DF. RKB. RT. CR. ETC.)* 6328'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5720' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY yes 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde - (4537' - 5597')

25. WAS DIRECTIONAL SURVEY MADE no 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, TEMP, LDT, CNL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	230'	12 1/4"	184 cu.ft.	
7"	23#	3248'	8 3/4"	996 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3104'	5720'	470 cu.ft.		2 3/8"	5555'	

31. PERFORATION RECORD (Interval, size and number)
4537-46', 4550-56', 4560-63', 4568-82',
4587-94', 4598-4609', 4641-45', 4650-53',
4665-67', 4671-79', 4684-98', 4776-99',
4852-57', 4884-88', 4918-39', 4966-74',
5000-02', 5007-10', 5026-29', cont. on back

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4537' - 5597'	175,000# 20/40 sand
	306,128 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
07/20/91		flowing, capable of commercial hydrocarbon production				shut in	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
07/31/91	3	3/4"	→	0	2,993	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
211	722	→	0	23,944	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 8-12-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

