

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
 JUL 0 8 1992

WELL AP NO.
 30-045-27771

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E-3868-2

7. Lease Name or Unit Agreement Name

San Juan 32-8 Unit

8. Well No.
 228

9. Pool name or Wildcat
 Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 1b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER
OIL CON. DIV. DIST. 3

2. Name of Operator
 Phillips Petroleum Company

3. Address of Operator
 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Well Location
 Unit Letter G: 1343 Feet From The North Line and 1781 Feet From The East Line
 Section 16 Township 31N Range 8W NMPM San Juan County

10. Date Spudded 7-13-90
 11. Date T.D. Reached 9-17-91
 12. Date Compl. (Ready to Prod.) Perf'd 10-1-91
 13. Elevations (DF& RKB, RT, GR, etc.) 6594' GL
 14. Elev. Casinghead

15. Total Depth 3496'
 16. Plug Back T.D. 3496'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3252'-3490' Fruitland
 20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 GR/CCL
 22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	280.18'	12-1/2"	250 Sx C1 G, Circ 45 Sx	
7"	23#, J-55	3246.78'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ	150 Sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	3156'	3495'	None	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3479'	None

26. Perforation record (interval, size, and number)
 Perf'd w/4 spf (.50" diam)
 3452'-3490'; 3388'-3418'; 3340'-3356';
 3292'-3318'; 3252'-3266'
 Total 496 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production SI
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9-29-91	1	2"					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
100 SI	1400 SI			3825	720	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Waiting on Connection
 Test Witnessed By David Green

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Gail Beardsley for R.A. Allred
 Printed Name R.A. Allred Title Drlg. Supv. Date 7-2-92

