

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5113-21
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well No. 227
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, NM 87401	
4. Well Location Unit Letter L : 1318' Feet From The South Line and 954' Feet From The West Line Section 16 Township NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6604' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: OIL CON. DIV. <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-90

MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole @ 2:30 P.M. Ran 9-5/8", 36#, J-55, ST&C Casing set @ 280.52'. RU Dowell & cement w/250/sx Cl'G' cement w/3% CaCl₂ with 1#/sk gelflake, Circ. 95 SX. Plug down @ 12:00 A.M. Bumped plug w/400 psi. Float held. WOC 11 hrs. NU BOP & test to 600 psi-okay.

7-24-90

Ran 7", 23#, J-55, LT&C Casing set @ 3225'. RU DS and cement w/500 SX 65/35 POZ w/12% gel and 1/2# flocele/sk followed by 100 sks cl'G' cem. with 1/2# flocele/sk followed by 50 SX Cl'G' cem. w/1.5% TIC & 1/2# flocele/SK Circ. 129 SX cement. Plug down @ 6:15 A.M. Bumped plug 6/1600 psi. Float held. ND BOP and set slips w/63,000#. RD & released rig @ 8:30 A.M. on 7-25-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.A. Allred TITLE Drilling Supervisor DATE 8-23-90
(505)
TYPE OR PRINT NAME R.A. Allred TELEPHONE NO. 599-3403

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 30 1990
CONDITIONS OF APPROVAL, IF ANY: