

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-045-27776
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5113-21
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well No. 227
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐					
2. Name of Operator PHILLIPS PETROLEUM COMPANY					
3. Address of Operator 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401					
4. Well Location Unit Letter <u>L</u> : <u>1318</u> Feet From The <u>South</u> Line and <u>954</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County					
10. Date Spudded 7-21-91	11. Date T.D. Reached 10-28-91	12. Date Compl. (Ready to Prod.) Perf'd 11-9-91	13. Elevations (DF & RKB, RT, GR, etc.) 6604' GL	14. Elev. Casinghead	
15. Total Depth 3491'	16. Plug Back T.D. 3490'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made NO	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3250'-3488' Fruitland				22. Was Well Cored NO	
21. Type Electric and Other Logs Run GR/CCL					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	280.52'	12-1/4"	250 Sx C1 G, Circ 95 Sx	
7"	23#, J-55	3225'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 129 S	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3129'	3490'	None		2-3/8"	3478'	None
11.6#					4.7#		

26. Perforation record (interval, size, and number)
Perf'd w/4 spf (.50" diam)
3250'-3260'; 3274'-3292'; 3302'-3318';
3346'-3364'-3382'-3412'; 3452'-3488'
Total 512 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 11-7-91	Hours Tested 1	Choke Size 2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 400	Casing Pressure SI 1400	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3468	Water - Bbl. 672	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection						Test Witnessed By Dave Walters	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.A. Allred Printed Name R.A. Allred Title Drilg. Supv. Date 1-6-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2035'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2330'-3475'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3498'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinbry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27776	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. E-5113-21	
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit	
8. Well No. 227	
9. Pool name or Wildcat BASIN FRUITLAND COAL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	
3. Address of Operator 5525 HWY 64, NBU 3004, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>L</u> : <u>1318</u> Feet From The <u>South</u> Line and <u>954</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6604' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>4-1/2" Liner</u> ☒	
		<u>2-3/8" Tubing</u>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-91

Big A #22 ran 4-1/2", 11.6#, S-95 liner and set @ 3490'. Top of liner @ 3129'. RU Basin Wireline and ran GR/CCL log. Perf'd w/4 spf (.50" diam) from 3250'-3488'. Total of 512 holes. RD Basin Wireline and ran 2-3/8", 4.7#, J-55 tubing and set @ 3478'. ND BOP's and NU WH and pressure tested to 3000 psi - held. RD and released rig @ 1000 hrs on 11-10-91.

RECEIVED
JAN 8 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 1-6-92
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 08 1992
CONDITIONS OF APPROVAL, IF ANY: