Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE. (Other test

Form approved.

(formerly 9-331C) UN	ITED STATES IT OF THE INTE	Other Instr reverse	side)	Expires August 31, 1985
	F LAND MANAGEMI		100M	5. LEASE DESIGNATION AND SERIAL NO.
			Li. e.i.	SF-078511
APPLICATION FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE WAME
D. TYPE OF WELL	DEEPEN [PLUG BA	VCK 🗆	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER		SINGLE X MULT	IPLE _	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				Quinn 18
Union Texas Petroleum C	orp. Attn: Ke	n E. White		9. WELL NO.
	TV ==0=0 0400			2
P.O. Box 2120 Houston, 4. LOCATION OF WELL (Report location clearly as	1X //252-2120	- GA-A-		10. FIBLD AND POOL, OR WILDCAT
1175 FSL & 640 FWL	nd in accordance with any	State requirements.*)		Basin (Frt Coal)
At proposed prod. sone				11. SEC., T., E., M., OR BEN.
At proposed prod. some				√ Sec. 18-31N-8W
14. DISTANCE IN MILES AND DIRECTION FROM NE	ARRET TOWN OR POST OFF	ICB+		12. COUNTY OR PARISH 13. STATE
15 miles East Aztec, NM				San Juan NM
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE. PT		NO. OF ACRES IN LEASE 2197.12	17. NO.	OF ACRES ASSIGNED
18. DISTANCE FROM PROPOSED LOCATIONS		PROPOSED DEPTH	W	21926216.80
TO NEADERT WILL ABILITY COMPLETE	one 15.	3100	20. 302	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			1/	22. APPROX. DATE WORK WILL START*
6058				
action is subject to technical and	PROPOSED CASING A	ND CEMENTING PROGRA		G OPERATIONS AND HIGHER ARE
Will Faview nursuant to 42 CED 2408 4			20BJEC	T TO COMPLIANCE WITH ATTACHED
2 1/4 9 5/8	WEIGHT PER FOOT	SETTING DEPTH	" GENER	RAL ROQUER ENTON CONTROL NAME
8 3/3 7	<u>36</u> 23	350	_	210 sx
		3100	_[243 sx
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We propose to drill 3100 in the Fruitland Coal formation according to the 8 pt drilling plan.



OIL CON. DIV. DIST. 3

"Apprepratation of the obline dens not warred that has spellenge t helds legal or aquitable regard or title to this leads."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
signed yw White	regulatory Per	mit Coord.
(This space for Federal or State office use)		ATTIOTED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	MAY 03 1990
CONDITIONS OF APPROVAL, IF ANY:	NMOCD	. WHOKUL
Hold 1.104 FOR NSP.	OCD	TE AREA MANAGER
(' 	Instructions On Reverse Side	/

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

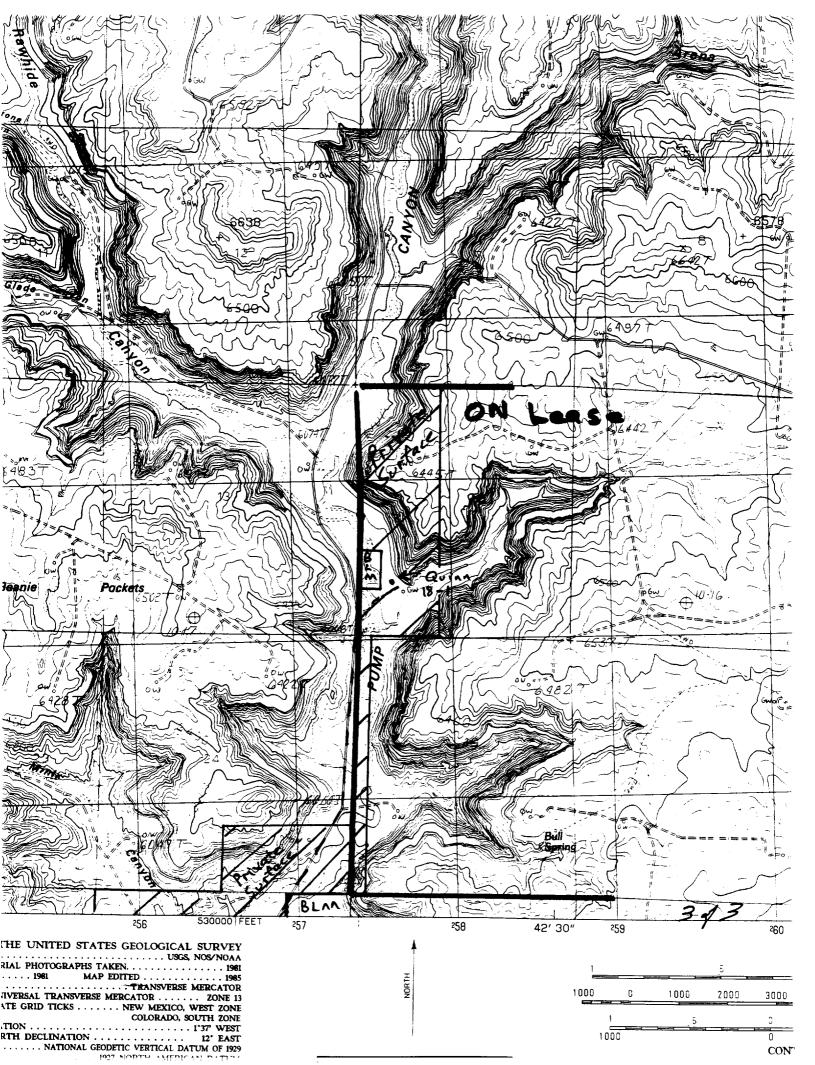
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator				Lease					Well No.
IINTON	TEXAS PET	ROT ETIM	[QUIN	NT 18				***** 12 2 .
		Township		Range	N / 0		10	ounty	18-x 2
N	18	31N	ľ	8	LT			•	TITANT
Actual Footage Location	- 1	JIN	i		w	NM	IPM _	SAN	JUAN
1175	ŧi.								
1175 fee	t from the "	SOUTH	line and		640	feet f	rom the	WEST	
Ground level Elev.	Producing I	ormation .		Pool					Dedicated Acreage:
6058	Fruit1	and Coal	i	Bas	in				216-80 Acres
1. Outline the	acreage dedicated to	the subject well by	colored penc	il or hachure m	arks on the pla	t below.			
						<u></u>	120		
2. If more tha	n one lease is dedica	ted to the well, outlin	e each and i	identify the own	ership thereof	(both	offing	B-E-#	rolling To
2 16	l £ 41 6 0					11/1			· 🌤 1111
3. Il more una	n one lease of differ force-pooling, etc.?	ent ownership is dedi	cated to the	well, have the t	nterest of all o	MDG12			
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If answer is "	oo" list the owners a	nd tract descriptions	is yes type which have i	ctually been co	nsolidated (I	lee muerceric			
this form if no	CCESSARY.	so dadi descripcions	VIDOR INCV	cually occur oc	asonomea. (C	O	TE C	M	DIV
No allowable	will be assigned to t	he well until all inter	sts have be	n consolidated	(by communit	ization, unitiz	ation.	erced-poolin	e, or otherwise)
or until a non-	standard unit, elimin	ating such interest, h	as been appi	roved by the Di	vision.	•	, [) <u>51_3</u>	3
		N830 H					\Box		
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	3						Desi	of whiteen	ledge and belief.
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LOCATION OF WELL See also space 17 b	(Report location	Houston, TX	ordance with	any State requires	nents.*		PIELD AND POOL,	
At surface	elow.)			vous sequite	. ·		Basin (FRT	Coal)
1175	FSL & 640	FWL				11.	SURVEY OR ARE	RLE, AND A
14. PERMIT NO.		15. ELEVATIONS	(Show whether	er DF, RT, GR, etc.)		3	18-31N-8W	-1.40
			6058			1 -	n Jaun	NM
1 6.		Appropriate Box	To Indicate	e Nature of No	tice, Report, o	or Other	Data	
T	NOTICE OF IN		<u></u>		800	SEQUENT E	PORT OF:	
TEST WATER SHUT FRACTURE TREAT	-077	MULTIPLE COMPLE		l	SHUT-OFF		REPAIRING	
SHOOT OR ACIDIES		ABANDON*	-	1	RE TREATMENT NG OR ACIDIZING		ALTERING C	
REPAIR WELL Other)		CHANGE PLANS		(Other)	<u> </u>	Itipie completion	
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*See Instructions on Reverse Side