

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Pat Archuleta

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1270' FNL

580' FWL

Sec. 26 T 30N R 9W

UNIT D

8. Well Name and No.

E. E. Elliott SWD

#1

9. API Well No.

3004527799

10. Field and Pool, or Exploratory Area

Morrison/Bluff/Entrada

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate/Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give
workings and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

BP Amoco requests permission to perforate and acidize this well per the attached procedures.

If you have any technical questions contact Mike Palmer at (505) 247-6817 for any administration questions contact me.

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

01-25-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Permit Administration

Date

FEB 17 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

Current wellbore info: Casing: 7" 23# and 26# set at 8528' PBTD: 8432'
Packer set at: 7442'
Tubing: 3.5"

1. After shutting in well, before the rig arrives, pump 2500 gallons xylene down tubing followed by 62 BBL water. Let stand 24 hours.
2. Flow 150 BBLs of well fluid into tanks.
3. Rig up snubbing unit.
4. Pull tubing and packer.
5. Run bit and scraper. Clean out to PBTD of 8445'. NOTE: When injectivity log was run, wireline was not able to get any deeper than 8350'.
6. After reaching PBTD, with bit on bottom, circulate a surfactant to carry all of the debris and coal fines out of the well. Hole volume between casing and tubing is 232 BBLs.
7. Run Casing Inspection log.
8. Perforate the following zones with 4" retrievable perforating guns using 22.5 gram deep penetrating shots at 4 JSPF.

Morrison:

7564-7584'
7593-7608'
7618-7652'
7658-7668'
7684-7724'
7730-7764'

Bluff:

7924-7958'
7968-8048'

Entrada:

8202-8250'
8280-8310'
8330-8418'

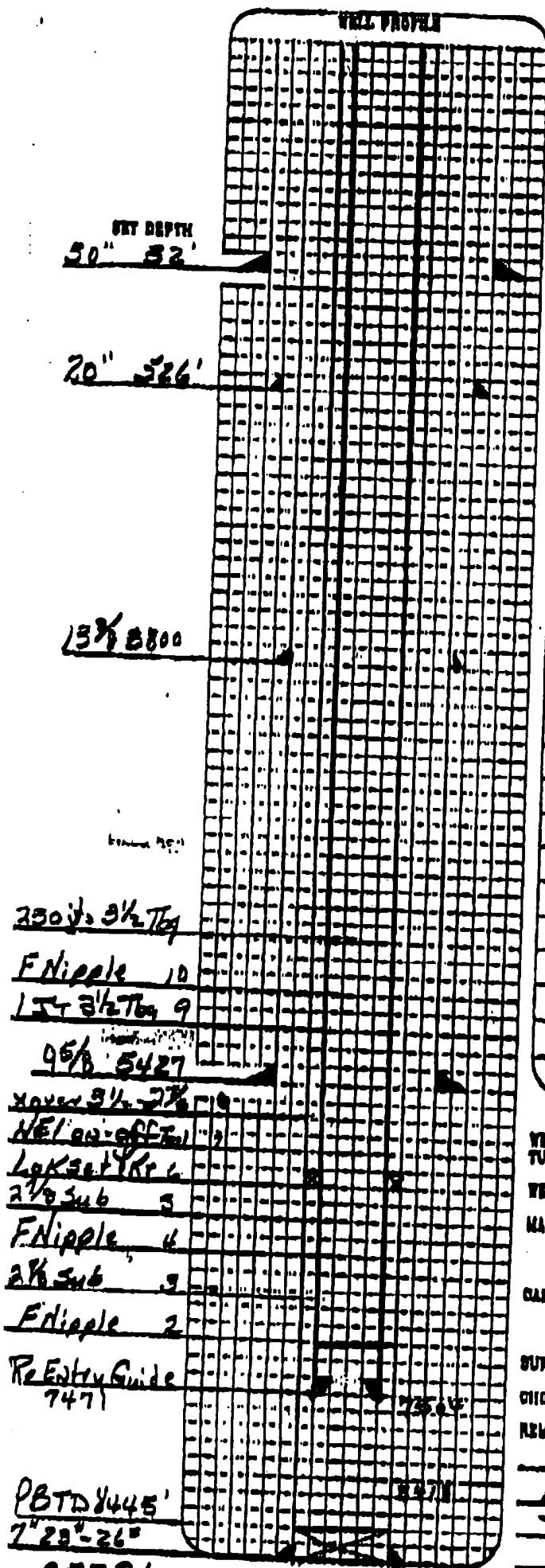
9. TIH with straddle packer. Tool should have 10' spacing between cups. Also run injection control valve.
10. Break down perms pumping 100 gallons of 7.5% HCl per setting. Do not exceed 3000 psi surface pressure.
11. Flow back 300 BBLs spent acid and water.
12. TOH with tools.
13. Run tubing, packer, and circulate packer fluid. Set packer at 7450' with same nipple set-up as was pulled.

Mike Palmer

W - (970) 247-6817
H - (970) 385-5764
Fax - (970) 247-6825

Amoco Production Company
Downhole Well Profile

DATE 01/17/91



WELL NAME E.E. Elliott SWD

WELL LOCATION 22' 8418 PLANCH 20' 7018 PLANCH 18'

SIZE (O.D.) 13 3/8 WEIGHT 545/61/68 SET AT 3062.45 TOP

INTER 95/0 36/40/43.5 5402'

LINKS 7 23126 8530

PROD BSG. 7504' to 8418'

PERF/OPEN HOLE 7504' to 8418'

DIAMETER OPEN HOLE _____

CMT TYPE/CLASS _____ MAKE _____

NO. OF JOINTS ON LOCATION 239 TAILLED LENGTH 7648'

NO. OF JOINTS PERMANENTLY IN WELL 231 TAILLED LENGTH 7421'

ITEM #	DESCRIPTION	LENGTH	DEPTH	PER
1	Re Entry Guide	58	7471	51
2	FNipple 2.25 ID N.G.	105	7469	91
3	2 3/8 OD SUE 6.5" S55 8 RT	10	7459	81
4	FNipple 2.25 ID	110	7458	71
5	2 3/8 OD SUE 6.5" S55 8 RT	10	7448	61
6	Inverted LOK Set	615	7442	46
7	HEL on - off Tool	205	7440	41
9	Xover 3 1/2 SUE to 2 3/8 SUE	50	7439	91
9	3 1/2 OD SUE 8 RT ABC mod 9.3"	31	7408	36
10	FNipple 2.75 ID	105	7407	31
11	3 1/2 OD SUE 8 RT ABC mod 9.3"			
	N 80 2.50 ID		7371	31
	K B		18	00

WEIGHT OF TUBING STRING 87000 LBS. ON PACKER 35000 LBS. ON HANGER 52000 LBS.

WELLHEAD W.P. See Copy ☐ Flanged ☐ Bored

MASTER VALVE TYPE See Copy MAKE _____ W.P. _____

SIZE _____ IN. RED TRIM? ☐ YES ☐ NO

CASING VALVES TYPE _____ MAKE _____ W.P. _____

SIZE _____ IN. RED TRIM? ☐ YES ☐ NO

SURFACE CASING STATUS _____

CHOKES TYPE _____ MAKE _____

REMARKS (Note Additional Equipment)
When Ready to Pull TBG will
Need 3 1/2 Yam Tag in top of
TREE to PICK up & Rel TBG Hanger

COMPLETE IN DETAIL
TO, FWD
Casing & Tubing Depths
Perforations
Packers, Nipples, etc.
FORM 17

[Signature]
AMOCO REPRESENTATIVE 4KZ