

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. NAME OF OPERATOR  
Amoco Production Company ATTN: J. L. Hampton  
3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1720' FSL, 1680' FWL NE/4 SW 1/4 Sec 28  
At proposed prod. zone same 1070 FSL + 140 FWL  
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
13 miles from Aztec, NM  
15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1680'  
16. NO. OF ACRES IN LEASE 320  
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres W/2  
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
19. PROPOSED DEPTH 2794' TD  
20. ROTARY OR CABLE TOOLS Rotary  
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5570 5911 GR DRILLING OPERATIONS AUTHORIZED ARE

5. LEASE DESIGNATION AND SERIAL NO.  
SE-078042  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gioni Gas Com "C"  
9. WELL NO.  
#3  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal Gas  
11. SEC., T., R., M., OR R.L.K. AND SURVEY OR AREA  
Sec. 28 T30N-R9W  
12. COUNTY OR PARISH 13. STATE  
San Juan NM

22. APPROX. DATE WORK WILL START\*  
As soon as permitted  
23. SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS". This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.  
QUANTITY OF CEMENT  
250 cf (cement to surface)  
782 cf (cement to surface)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	2794' (TD)

Notice of Staking was submitted: 3-20-90

Lease Description:

T30N-R9W  
Sec. 28: E/2 SW/4, W/2 SW/4  
Sec. 33: NE/NW, SW/NW, NW/SW, NW/NW

RECEIVED  
MAY 21 1990  
OIL CON. DIV  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J. L. Hampton  
SIGNED J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 3/30/90  
(This space for Federal or State office use)  
PERMIT NO. APPROVAL DATE  
APPROVED BY TITLE  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>GIOMI GAS COM /C/</b>		Well No. <b># 3</b>
Unit Letter <b>N</b>	Section <b>28</b>	Township <b>30 NORTH</b>	Range <b>9 WEST</b>	County <b>NMPM SAN JUAN</b>	
Actual Footage Location of Well: <b>1070</b> feet from the <b>SOUTH</b> line and <b>1400</b> feet from the <b>WEST</b> line					
Ground level Elev. <b>5870</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal Gas w/2</b>		
Dedicated Acreage: <b>320</b> Acres					

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *J.L. Hampton*  
Printed Name **J.L. Hampton**  
Position **SE State Admin Supr.**  
Company **Amoco Prod. Co.**  
Date **4/2/90**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**March 26, 1990**

Signature & Seal of  
Professional Surveyor  
**GARY D. VANN**  
Registered Professional Land Surveyor  
7016

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MAY 21 1990

OIL CON. DIV.  
DIST. 3

28

1400'

1070'

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

