

F

30-045-27818

05-21-90

F. Loc. 1070/S; 1400/W Elev. 5870 GL Spd. Comp. TD PB  
 Cu. ft. Cu. ft. Cu. ft.  
 Casing S. @ W Sx. Int. @ W Sx. Pr. @ W Sx. T. @  
 Csg. Perf. Prod. Stim.

T Gas  
R  
A  
N  
S

BO/D Grav. 1st Del. Gas  
 MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS	NiTD	X	Well Log	TEST DATA						
Ojo Alamo	C-103		Plot	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland	C-104		Electric Log							
Fruitland			C-122							
Pictured Cliffs	Ditr		Dfa							
Chacra	Datr		Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
	Acres W/320									

P  
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o

BasinFrCoal Co. SJ S 28 T 30N R 09W UN Oper. Amoco Production Co. Lse. Giomi Gas Com C No. 3

Giomi Gas Com C #3

N-28-30N-09W

AMOCO PRODUCTION CO.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LAPLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

SF-080243 et. al. (WC)  
3162.3-1.0 (019)

JUL 18 1991

Amoco Production Company  
PO Box 800  
Denver, Colorado 80201

**RECEIVED**

JUL 19 1991

**OIL CON. DIV.,  
DIST. 3**

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos.:

1. No. 3 Florance Gas Com I, sec. 18, T 30 N, R 9 W, SF-080243
2. No. 3 Florance "AA", sec. 8, T 30 N, R 9 W, SF-078129-A
3. No. 3 Florance "AE", sec. 25, T 30 N, R 10 W, SF-080776
4. No. 7 Florance "AD", sec. 24, T 30 N, R 10 W, SF-078116
5. No. 9 Riddle "H", sec. 17, T 30 N, R 9 W, SF-080244
6. No. 5 Elmer E. Elliott "A", sec. 15, T 30 N, R 9 W, SF-078139
7. No. 3 Glomi Gas Com "C", sec. 28, T 30 N, R 9 W, SF-078042
8. No. 1 Walker Gas Com A, sec. 31, T 31 N, R 9 W, SF-078316-F
9. No. 1 Riddle Gas Com C, sec. 30, T 31 N, R 9 W, SF-078319-A

All of the above referenced wells are located in San Juan County, New Mexico. As Discussed with Cindy Burton of your company on June 27, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller  
Chief, Branch of Mineral Resources

9 Enclosures

cc:

~~New Mexico Oil Conservation Division~~, 1000 Rio Brazos Rd., Aztec,  
NM 87410

## ABANDONED LOCATION