

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078336B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrett Gas Com "A"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19, T31N R9W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1810' FSL, 925' FWL, NE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27838

DATE ISSUED

5/22/90

15. DATE SPUDDED

7/10/90

16. DATE T.D. REACHED

7/13/90

17. DATE COMPL. (Ready to prod.)

11/14/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6676' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3660'

21. PLUG, BACK T.D., MD & TVD

3597'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3256'-3444' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mirco density, formation density, Caliper, Microlog

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	270	12 1/4"	180 sx Cl B ashgrove W/2% CACL2	0
7"	23#	3219'	8 3/4"	548 sx Cl B howco ideal	0
			65/35 poz, tail w/100sx Cl B howco ideal		
				W/2% CACL2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2877'	3586'	175sx Cl B		2 3/8"	3240'	

31. PERFORATION RECORD (Interval, size, and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/31/90		Flowing				SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/90	24	1"	→	0	11	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
60	400	→	0	11		ACCEPTED FOR RECORD	

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be sold

TEST WITNESSED BY
JAN 09 1991

35. LIST OF ATTACHMENTS

Perf and Frac info.

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hampton

TITLE Sr. Staff Admin. Supv.

DATE

12/4/90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	3206' 3464'	

Perf: 10/17/90

3344'-3355', W/4 JSPPF, .46" diam., 44 shots open.

3381'-3385', W/4 JSPPF, .46" diam., 16 shots open.

3422'-3444', W/4 JSPPF, .46" diam., 44 shots open.

Frac: 10/20/90

Frac down casing with 65500 gal slick water pad, 9100# 40/70 sn,
82900# 20/40 sn, AIR 60 BPM, AIP 1100psi.

Perf: 10/21/90

3256'-3263', W/4 JSPPF, .46" diam., 28 shots open.

3269'-3273', W/4 JSPPF, .46" diam., 16 shots open.

3282'-3285', W/4 JSPPF, .46" diam., 12 shots open.

3290'-3309', W/4 JSPPF, .46" diam., 76 shots open.

Frac: 10/22/90 Start frac, blew main hydraulic hose on pad with 28000# 20/40 sn
in formation! Overflush with 100BW.

Frac: 10/23/90

Frac down casing with 83200 gal slick water pad, 11500# 40/70 brady sn,
25500# 20/40 brady sn in 26400 gal slick water, AIR 65.5BPM, AIP 2200psi.