

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27841
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Gas Com "CB"
8. Well No. 3
9. Pool name or Wildcat Basin Fruitland Coal Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5738' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator SG Interests I, Ltd.
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421
4. Well Location Unit Letter N : 1180 Feet From The South Line and 1500 Feet From The West Line Section 32 Township 30N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5738' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work) SEE RULE 1103.

Spud Date: 9-15-92 @ 3:15 PM.

Hole Size: 12 1/4"

Casing: 6 Jts (240') 8 5/8", 24#, JE Casing set @ 252', Guide Shoe @ 252', Insert Float, 3 Centralizers @ 232', 192', & 152'.

Cement: 200 sx Class B w/290 each (1.19 Yield/238 cu ft). Circ 8 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.  
Pressure Test Casing to 600 psi - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 9/21/92

TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 24 1992

CONDITIONS OF APPROVAL, IF ANY: