

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. \_\_\_\_\_

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No. \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
Florance Gas Com "G"

8. Well No. #1

9. Pool name or Wildcat  
Basin Fruitland Coal Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. Name of Operator  
Amoco Production Company Attn: John Hampton

3. Address of Operator  
P.O. Box 800, Denver, Colorado 80201

4. Well Location  
Unit Letter B : 1190 Feet From The North Line and 1490 Feet From The East Line

Section 30 Township 30N Range 8W NMTM San Juan County \_\_\_\_\_

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5694' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER: Change in drilling program

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER: \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see the attached revision to the drilling program changing the subject well from a top-set to a drill-thru into the picture cliffs.

Please contact Cindy Burton (303)830-5119 if you have any questions

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE \_\_\_\_\_

TELEPHONE NO. 303-830-502

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ SUPERVISOR DISTRICT # \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **AUG 10 1990**

AMOCO PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Lease & Well # Florence Gas Com G 1 Date: \_\_\_\_\_  
 Field Basin Fruitland Coal Gas Cty/St. San Juan/NM FLAC NO. \_\_\_\_\_  
 Surf. Loc. 1190' FML, 1490' FEL, Sec 30, T30N-R9W Operation Center San Juan  
 Coal Degas # 176 BHLOC \_\_\_\_\_

CRITICAL WELL \_\_\_\_\_ NON-CRITICAL WELL \_\_\_\_\_  
 ORIGINAL \_\_\_\_\_ REVISION # \_\_\_\_\_

APPROXIMATE DEPTHS OF GEOLOGICAL MARKERS

ESTIMATED ELEVATION 5706' KB

SPECIAL SURVEYS

TYPE	DEPTH INTERVAL
FDC/GR/CAL	(TD+1000')-TD
Microlog	(TD+1000')-TD

MARKER	TVD ELEV.	MEAS. DEPTH
Ojo Alamo	+4346'	1360'
Fruitland #	+3647'	2059'
Pictured Cliffs	+3306'	2400'

REMARKS Run FDC at slow speed high sample rate through bottom 1000' of hole. Bulk Density presentation as per standard coal log format. Customer edit 9 track LIS tape to W.L. Pelzmann in Denver - ASAP

TOTAL DEPTH +3506' 2600'

SPECIAL TESTS

None

*POSSIBLE PAY	#PROBABLE COMPLETION INTERVAL
DRILL CUTTING SAMPLES	DRILLING TIME
FREQUENCY DEPTH INTERVAL	DEPTH FREQUENCY INTERVAL
None	Geolograph BSC-TD

REMARKS

REMARKS Correct for actual elevation if necessary. The actual total depth will be 200' below the last coal.

MUD PROGRAM

Approximate Interval	Type Mud	Weight #/Gal.	Viscosity Sec. API	W.I. CC/30M	Other Specifications
0-250'	spud				
250-TD	LSND	8.6-11.0	Sufficient to clean hole and maintain hole conditions for logs.		

Remarks:

CASING PROGRAM (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

CASING STRING CONDUCTOR	EST. DEPTH	CASING SIZE	HOLE SIZE	SX CEMENT	TYPE CEMENT	DESCRIP. OF LANDING PT
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SURFACE	250'	8 5/8"	12 1/4"	to sfc.	**	
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INTERMEDIATE

OIL STRING	TD	5 1/2"	7 7/8"	to sfc.	**	
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LINER CASING

Remarks: \*\* Operation Center Drilling Engineer to design.

WELLHEAD: 2,000 psi threaded equipment

COMPLETION PROGRAM: Southern Division Coal Degas Group to design

GENERAL REMARKS: This well to be maintained in confidential status.

Prepared by: W. L. Pelzmann, T. R. Enterline, J. L. Spitler, G. E. Gray

Approvals:

PRODUCTION DEPARTMENT	DATE	EXPLORATION DEPARTMENT	DATE
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C:CODEGAS2.SHL



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

DATE: Dec. 19, 1990

Amoco Production Co.

P.O. Box 800 Attn: John Hampton

Denver, CO. 80201

RE: Scott Gas Unit #4 N-29-32N-10W  
Florance Gas Com G #1 B-30-30N-8W  
State Gas Com CB #3 N-32-30N-9W

The Application to Drill for the referenced well has expired.

Please send a sundry requesting an extension of time to drill or a cancellation.

If you have any questions, please call this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Scotty".

Tech. I

xc: Well File

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P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27890
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name	Florance Gas Com "G"
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8. Well No.	#1
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9. Pool name or Wildcat	Basin Fruitland Coal Gas
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4. Well Location	Unit Letter <u>B</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1490</u> Feet From The <u>East</u> Line
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)	Section <u>30</u> Township <u>30N</u> Range <u>8W</u> NMPM <u>San Juan</u> County
	<u>5694' GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS  
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1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>APD extension</u> <input type="checkbox"/>	

12. Describe Proposal or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco requests an extension on the subject well's approved APD.

APPROVAL EXPIRES 6-18-96  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS

RECEIVED  
JAN 07 1991  
OIL CON. DIV.  
DIST. 3

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>John Hampton</u>	TITLE <u>Sr. Staff Admin. Supr.</u>	DATE <u>1/4/91</u>
TYPE OR PRINT NAME <u>John Hampton</u>		TELEPHONE NO. <u>303-830-5119</u>

(This space for State Use)

APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>JAN 07 1991</u>
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CONDITIONS OF APPROVAL, IF ANY: