Form 3160-5 (June 1990)

1. Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

1700 psi - okay.

X Well

Phillips Petroleum Company

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	11 1991

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079004

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

300 W. Arrington, Suite 200, Farmington, NM 87401

r.	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, A	greement D	esignation	
	San Juan	32-8	Unit	
	8. Well Name and No	).		
	222			
	9. API Well No.			
	1 30-045-279	21		
	10. Field and Pool, or		ry Area	
	Basin Fru	itlar	id Coal	
	11. County or Parish,			
	1			

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coa	
Unit A , 897' FNL & 1110		11. County or Parish, State	
Sec. 9 , T31 N, R 8 W	••	San Juan, NM	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE	II. County or Parish, State  San Juan, NM  URE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  The county of Plans  Change	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intest	Abandonment	Change of Plans	
X Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair Altering Casing Other	Conversion to Injection	
	I pertinent details and give pertinent dates including estimated A	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

(505) 599-3412

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)<sup>6</sup>

Drake #26 ran 5-1/2", 23#, P110 LT&C liner and set @ 3475' KB. Top of liner @ 3219'. RU Husky Wireline and ran GR/CCL and perforated w/4 SPF (.75 diam.) from 3298'-3470'. Total 280 shots. RD Husky Wireline and ran 2-7/8", 6.5#, J-55, 8RD, EUE tubing w/Exp. Ck. set @ 3455'. ND BOP's and installed meter valve and pressure tested to



Signed R. A. T. P. I.	Tide	Drilling Supervisor	
(This space for Federal or State office use)		AC	CEPTED FOR RECORD
Approved by	Tide		nc P=1 6 1990
Commons or shirt-rail is		NMOCD	FARMINGTON RESOURCE AREA