

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #274

9. API Well No.
30-045-27963

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL and 2415' FEL NW/4 NE/4 SEC 16-31N-06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Cavitation Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-2000 Rig down, move to Rosa 274, everything on location except unit, substructure and light plant, will move on freeze this AM, roads became too slick

11-13-2000 Rig up, ND wellhead, NU BOP, HCR valves, manifold and lay blooie lines. LD 2 3/8" tubing. RU Blue Jet, TIH w/ CIBP, set @ 2995'. Load hole w/ water, run bond log

11-14-2000 Run bond log, RD loggers, PU whip stock, TIH, repair power swivel, mill 20", COOH, LD starter mill, PU window mill, TIH, mill window

11-15-2000 Mill on window, progress very slow, LD 1 jt, COOH, change mill, TIH, Mill window, dress w/ string mill, top of window-2976', bottom of window-2986', 10 hours rig repair

11-16-2000 COOH w/ window mill. TIH w/ 4 3/4" bit, drill Fruitland coal from 2989'-3175', COOH. TIH w/ underreamer, underream 3004'-3175', circulate hole clean, LD 8 jts DP, COOH, LD underreamer. TIH w/ 4 3/4" bit, circulate on bottom, LD 7 jts DP

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title Production Analyst Date December 5, 2001

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 26 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

11-17-2000 LD 7 jts, pitot test through 1" line - 101 mcfd, one hour SI—130 psi. Surge 9 times w/ air and mist to 1800 psi, returns-lite 1/8" coal to fines in gray water. TIH, tag @ 3134'. CO 3134'-3175', returns-lite 1/8" coal to fines in gray water. Dry well, pitot through 1" line - 123 mcfd. Surge 4 times w/ air and mist to 1800 psi, (40 min build time), returns-lite coal and fines.

11-18-2000 Surge 15 times w/ air and mist to 1800 psi, (40-50 min build time), returns lite coal fines and wtr. TIH, tag bridge @ 3090', CO to TD, had 6' fill on bottom, returns-lite 1/8" coal in gray wtr. Dry well, pitot test - 869 mcfd. Surge 1 time w/ air and mist to 1800 (1 hr build time), returns-lite coal and water

11-19-2000 Surge 2 times w/ air and mist to 1800 psi, (1 hr build time), well bridged on second surge. TIH, tag fill @ 3081'. CO to TD-3176', returns-hvy 1/4" coal and shale (95/05) to fines in black to gray water. Dry well, pitot test - 869 mcfd, surge w/ air and mist to 1200 psi, (1 hr build time), returns-med coal fines and water

11-20-2000 Surge 9 times w/ air and mist to 1500 psi, (1.5 hr build time), returns-lite coal and water. TIH, tag @ 3093'. CO to TD-3175', returns-heavy reducing to lite 1/8" coal and shale (95/05) to fines in dark gray to gray water. Dry well, pitot test - 869 mcfd. Surge one time w/ air and mist to 1250 psi, returns-lite coal and water

11-21-2000 Surge 5 times w/ air and mist to 1500 psi (2 hr build time), returns-lite coal and water, last surge-heavy coal in black viscous water. TIH, tag @ 3005', CO to 3071', returns-heavy coal and shale (90/10) to fines in black to dark gray water

11-22-2000 CO 3091'-3176', returns-heavy 1/8" coal and shale (95/05) to fines in dark gray water. Dry well, pitot test - 1065 mcfd. Surge 2 times w/ air and mist to 1800 psi, (2 hr build time), returns-heavy coal and water. 2nd surge bridged well. TIH, tag @ 3008', CO to 3103', returns-heavy 1/8" coal and shale (95/05) to fines in black to dark gray water. Q = 1065 mcfd

11-23-2000 CO 3146'-3176', returns-heavy 1/8" coal and shale (95/05) to fines in dark gray to gray water

11-24-2000 CO @ TD, returns-lite 1/8" coal and shale (95/05) to fines in gray water. Dry well, pitot test through 2" line - 1065 mcfd. Surge 2 times w/ air and mist to 1500 psi (2 hr build time), returns-heavy coal and water. 2nd surge bridged well, TIH, tag @ 3088'. CO to 3136', returns-heavy 1/2" coal and shale (95/05) to fines in black to dark gray water

11-25-2000 CO 3166'-3175', returns heavy to lite 1/8" coal and shale (95/05) to fines in gray water. Dry well, pitot test through 2" line - 1150 mcfd. Surge w/ air and mist to 1350 psi (2 hr build time), returns-lite coal and water

11-26-2000 Release surge, well bridged, pipe stuck, work free, CO 3081'-3176', returns- heavy reducing to lite 1/4" coal and shale (95/05) to fines in black to dark gray water. Dry well

11-27-2000 COOH to check 4 3/4" blt. TIH w/ DC's and 1 stand DP. Surge 7 times w/ air and mist to 1300 psi, (2hr build time), returns-lite coal on first 6, heavy coal on 7th

11-28-2000 Surge 2 times w/ air and mist to 1400 psi, (2 hr build time), returns-heavy coal on both surges. 2nd one bridged off. TIH, tag @ 3045', CO 3045'-3234', returns-heavy 1/4" coal and shale (95/05) to fines in black to dark gray water

11-29-2000 CO 3234'-3176' w/ 1800 scf air and 10 bph mist, returns-med to lite 1/8" coal and shale (95/05) to fines in gray water. Dry well, pitot test - 1065 mcfd. COOH, LD DC's

11-30-2000 COOH, PU liner. TIH, wash down 15' to TD, hang liner, release. Ran 6 jts 4" (263.02') w/ LA set shoe on bottom @ 3183' and TIW JGS liner hanger @ 2920'. LDDP, TIH w/ mill on tubing, mill perf plugs, COOH. TIH w/ tubing, reran 100 jts 2-3/8" (3158.62") 4.7#, J-55 EUE 8rd tubing w/ notched collar on bottom @ 3171' and 1.81" ID F-nipple @ 3137', ND BOP, NU WH, release rig @ 0600 hrs

ROSA UNIT #259

wel id		well name	date	PREMAS
2597	1	ROSA UNIT #274	12/31/1998 0:00	3904
2597	1	ROSA UNIT #274	01/31/1999 0:00	6682
2597	1	ROSA UNIT #274	02/28/1999 0:00	7581
2597	1	ROSA UNIT #274	03/31/1999 0:00	5394
2597	1	ROSA UNIT #274	04/30/1999 0:00	3336
2597	1	ROSA UNIT #274	05/31/1999 0:00	8162
2597	1	ROSA UNIT #274	06/30/1999 0:00	2821
2597	1	ROSA UNIT #274	07/31/1999 0:00	4615
2597	1	ROSA UNIT #274	08/31/1999 0:00	5756
2597	1	ROSA UNIT #274	09/30/1999 0:00	2671
2597	1	ROSA UNIT #274	10/31/1999 0:00	2476
2597	1	ROSA UNIT #274	11/30/1999 0:00	930
2597	1	ROSA UNIT #274	12/31/1999 0:00	2019
2597	1	ROSA UNIT #274	01/31/2000 0:00	2396
2597	1	ROSA UNIT #274	02/29/2000 0:00	2221
2597	1	ROSA UNIT #274	03/31/2000 0:00	3242
2597	1	ROSA UNIT #274	04/30/2000 0:00	3273
2597	1	ROSA UNIT #274	05/31/2000 0:00	2081
2597	1	ROSA UNIT #274	06/30/2000 0:00	2415
2597	1	ROSA UNIT #274	07/31/2000 0:00	2725
2597	1	ROSA UNIT #274	08/31/2000 0:00	3295
2597	1	ROSA UNIT #274	09/30/2000 0:00	4837
2597	1	ROSA UNIT #274	10/31/2000 0:00	5080
2597	1	ROSA UNIT #274	11/30/2000 0:00	1161
2597	1	ROSA UNIT #274	12/31/2000 0:00	7063
2597	1	ROSA UNIT #274	01/31/2001 0:00	10089
2597	1	ROSA UNIT #274	02/28/2001 0:00	7459

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104B
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator Name

OGRID: 120782
Effective Date: _____

Previous Operator Name and Information:

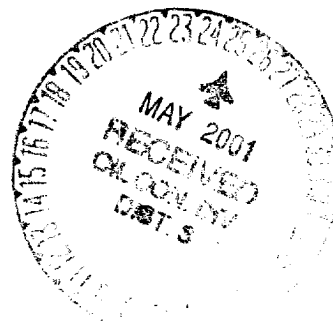
Name: Williams Production Company
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

New Operator Name and Information:

New Name: Williams Production Company LLC
Address: One Williams Center
Address: P.O. Box 3102
City, State, Zip: Tulsa, OK 74101

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

Signature: Tracy Ross
Printed name: Tracy Ross
Title: Production Analyst
Date: 4/30/01 Phone: 918/573-6881



NMOCD Approval

Signature: _____
Printed Name: _____
District: _____
Date: _____