Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1960, Hobbs, NM 81240

DIME OF LICH WICKEN Energy, Minerals and Natural Resources Department

rorm U-104 Revised I-1-19 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT & P.O. Drawer D.D. Aricala, NM \$8210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NAT		Well At	No			
enlor Phillips Petroleum Company						Well API No. 30-045-27968					
drest										٠.	
5525 Hwy 64 NBU 3004,	, Farmi	ington	, NM	8740		(Please explain	-1				
asco(s) for Filing (Check proper box)		Change in	Transmort	ter of:	[] CGA	(Literal extres	~				
w Well	Oil		Dry Cas	<u> </u>							
completion U		40 🗖									
have of executor give Barre											
address of previous operator				· · · · · · · · · · · · · · · · · · ·						•	
DESCRIPTION OF WELL	AND LE	ASE	Bool Ma	- lacht	g Formation		Kiad of	Lease	Le	use Na.	
Blanco		202	1	-	tland Co	al	Sinte, F	ederal or Fee	NM-0	12641	
citios			200-		. 				East		
Unit LetterG	. 15	98	Foot Pro	The No	orth line	and 178	Fee	From The	Last	Line	
Om Later							San J	uan		County	
Section 26 Township	31N	1	Range	8 W	, NO.	PM,					
DESIGNATION OF TRANS	SPORTE	R OF O	I. ANI	NATUI	RAL GAS						
ms of Authorized Transporter of Oil	<u> </u>	or Coodes	sale.		Address (Give	address to wh	ich approved	copy of this for	rm is to be se	√)	
None			· · · · · · · · ·					and this for	- is to be se	~)	
me of Authorized Transporter of Casing	thead Gas		or Dry	Ges 🔯	Address (Give	oddess to wh	1 3004.	Farmine	ton, NM	87401	
Phillips Petroleum Com	pany Unit	Sec.	Twp	Rge	is gas actually		Whea				
well produces oil or liquids, a location of tanks.			· · · · · · · · · · · · · · · · · · ·	1							
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to Spudded			• • • • • • • • • • • • • • • • • • • •								
evations (DF, RKB, RT, GR, etc.)	Name of I	roducing F	ormatica		Top Oil/Ges Pay			Thing Depth			
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riorations											
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TEST DATA AND REQUES	ST FOR	ALLOW	ABLE						الا مؤمولي	adi ili	
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IL WELL (Test must be after t	ST FOR recovery of Date of T	lotal volum	ABLE of load	oil and mus	t be aqual to or Producing M	exceed top all ethod (Flow, p	lowable for the	17			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.