

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.A.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR SG Interests I, Ltd.		3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1235' FNL & 2340' FEL At top prod. interval reported below 1235' FNL & 2340' FEL At total depth 1235' FNL & 2340' FEL		5. LEASE DESIGNATION AND SERIAL NO. SF078139	
1. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐		14. PERMIT NO. API 30-045-27979		DATE ISSUED -		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		7. UNIT AGREEMENT NAME -	
15. DATE SPUDDED 8-08-90		16. DATE T.D. REACHED 8-14-90		17. DATE COMPL. (Ready to prod.) 2-24-92		18. ELEVATION (OF, RKB, RT, OR, ETC.)* 5774' GL		19. ELEV. CASINGHEAD 5774'	
20. TOTAL DEPTH, MD & TVD 2545'		21. PLUG BACK T.D., MD & TVD 2475'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2310'-2433' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR-CAL-Micro-CBL		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		138'		12 1/4"		150 sx Class B w/2% CaCl	
4 1/2"		10.5#		2519.05'		7 7/8"		25 sx Class B + 150 sx Class B w/2% Econolite + 350 sx	
								50/50 Poz Mix w/2% Gel & 10% Salt	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		2408'							
31. PERFORATION RECORD (Interval, size and number)									
2310'-2322'		0.43"		4 JSPF					
2327'-2330'		0.43"		4 JSPF					
2355'-2359'		0.43"		4 JSPF					
2370'-2374'		0.43"		4 JSPF					
2380'-2392'		0.43"		4 JSPF					
2429'-2433'		0.43"		4 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
2310'-2433'		3891 Bbls Slick H2O							
		18660# 40/70 Mesh Sand							
		115200# 20/40 Mesh Sand							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, etc.)		WELL STATUS (Producing or shut-in)		SIC WO IP/Approval			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL	
*								MAR 03 1992	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL		WATER—BBL	
340								FARMINGTON RESOURCE AREA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		BY		TEST WITNESSED BY					
* Well capable of commercial production - will submit IP when tested.									
35. LIST OF ATTACHMENTS C-102 Plat, Cementing Reports									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Garry A. Baz.</u>		TITLE <u>Agent</u>		(915) 694-6107		DATE <u>2-27-92</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NAOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC DATA		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1002'	1120'	Sandstone			
Kirtland	1120'	2172'	Shales and Sands			
Fruitland	2172'	2441'	Sands, Coals and Shales			
Pictured Cliffs	2441'	TD	Sandstone & Siltstone			