

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	8. Well Name and No. FC FEDERAL COM # 15
3. Address and Telephone No. P.O. BOX 2009, AMARILLO, TEXAS 79189	9. API Well No. 30-045-28015
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1875' FSL & 965' FWL Sec. 15-30N-11W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>SPUD/SURF/TD/PROD CSG</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well spud @ 1915 hrs on 11/22/90 by Four Corners Rig # 6. Drilled to 227', RU and ran 8 5/8" 24# J-55 ST&C casing, set @ 218'. Cemented with 150 sx Class "B"; circulated good cement to surface. Pressure tested surface casing and BOP to 1500 psig, OK. Drilled to TD of 2360' on 11/24/90. RU and ran 5 1/2" 17# I-70 LT&C casing, set @ 2360'. Cemented with 350 sx 65% Class "B"/35% Poz; tailed in with 200 sx Class "B". Circulated good cement to surface. WOCU. Will pressure test casing when RU to complete.

**RECEIVED**

JAN 4 1991

OIL CON. DIV.  
DIST. 3

cc. BLM (0+6), WE, Reg, Land, Expl., Drlg.

14. I hereby certify that the foregoing is true and correct.

Signed Catalin L. McKee Title Sr. Regulatory Analyst Date 11/27/90

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

JAN 4 1991

FARMINGTON RESOURCE AREA