

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1580' FNL & 835' FEL (Unit Letter H)
SENE/Section 29, T30N, R8W

5. Lease Designation and Serial No.

SF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance Gas Com "F" #1

9. API Well No.

30-045-28080

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @3100' on 11-27-92.

Hole Size: 7 7/8"

Casing: 74 Jts (3083.20') 5 1/2", 15.5#, J-55, Casing set @ 3095.20', Guide Shoe @ 3095.20', Float Collar @ 3051.28', 12 Centralizers @ 3075', 3033', 2949', 2865', 2781', 2697', 2613', 2529', 2445', 2361', 2277', & 2193'.

Cement: 35 sx Scavenger + 235 sx 65/35 Poz Mix w/12% gel, 5 pps Hi-Seal & 1/4 pps Cello-Seal (2.94 Yield/692 cu ft) + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite. Circ 13.5 bbls cement to surface.

Bump Plug w/1500 psi.

Plug Down @ 12:30 AM on 11-27-92.

14. I hereby certify that the foregoing is true and correct

Signed Erwin A. Bay

Title Agent (915) 694-6107

Date 12/03/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

DEC 23 1992

ARMSTRONG RESOURCE AREA