

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance Gas Com "F"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT

**RECEIVED**  
MAR 29 1993  
OIL CON. DIV  
DIST. 3

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.

2. NAME OF OPERATOR

SG Interests I, Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1580' FNL & 835' FEL  
At top prod. interval reported below 1580' FNL & 835' FEL  
At total depth 1580' FNL & 835' FEL

14. PERMIT NO.

DATE ISSUED

API #30-045-28649

15. DATE SPUDDED

11-23-92

16. DATE T.D. REACHED

11-27-92

17. DATE COMPL. (Ready to prod.)

3-10-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6217' GR

19. ELEV. CASINGHEAD

6216'

20. TOTAL DEPTH, MD & TVD

3100'

21. PLUG, BACK T.D., MD & TVD

2975'

22. IF MULTIPLE COMPL., HOW MANY\*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2769'-2907' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL & LDT/MLT/FDC

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE         | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD             | AMOUNT PULLED |
|---------------------|-----------------|----------------|-----------|------------------------------|---------------|
| 8 5/8"              | 24#             | 282.30'        | 12 1/4"   | 200 sx Class B w/2% CaCl     | 45.5 Bbls     |
| 5 1/2"              | 15.5#           | 3095.20'       | 7 7/8"    | 35 sx Scavenger + 235 sx     | 13.5 Bbls     |
| (Cement @ Surface). |                 |                |           | 65/35 Poz w/12% gel + 100 sx |               |
|                     |                 |                |           | Class B w/1% CF-14           |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 2946'          | -               |

31. PERFORATION RECORD (Interval, size and number)

2900'-2907' .45" 4 JSPF  
2852'-2860' .45" 4 JSPF  
2800'-2805' .45" 4 JSPF  
2769'-2783' .45" 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                      |
|---------------------|---|
| 2769'-2907'         | 671 Bbls 2% KCL Water +<br>91,000# 20/40 Arizona Sand |

33.\* PRODUCTION

|                       |  |                                    |                         |          |            |                         |               |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |                         |          |            |                         |               |
|                       |  | SI - WO PL/IP Test                 |                         |          |            |                         |               |
| DATE OF TEST          | HOURS TESTED   | CHOKE SIZE                         | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|                       |  | 1/4"                               |                         |          |            |                         |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE  | CALCULATED 24-HOUR RATE            | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| 50 psi                | 200 psi  |                                    |                         |          |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well capable of commercial production - will submit Initial Potential Report

TEST WITNESSED BY

**ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS

C-102 Plat, Deviation Survey, & Cement Job Detail Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Laura A. Bazz

TITLE

Agent

(915) 694-6107

FARMINGTON DISTRICT OFFICE

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| POPULATION      | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |  |
|-----------------|-------|--------|-----------------------------|----------------------|--|
|                 |       |        |                             | NAME                 | MEAS. DEPTH<br>TOP<br>TRUE VERT. DEPTH |
| Ojo Alamo       | 2574' | 2630'  | Sandstone                   |                      |  |
| Kirtland        | 2630' | 2755'  | Shale                       |                      |  |
| Fruitland       | 2755' | 2843'  | Sand, Shale, Coal           |                      |  |
| Pictured Cliffs | 2843' | TD     | Sandstone                   |                      |  |