

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-28083
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Van Hook Gas Com "A"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State , Federal XXXX	Lease No. SF-080424
Location Unit Letter M : 1080 Feet From The S Line and 1140' Feet From The W Line Section 27 Township 32N Range 11W, NM PM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/9/90	Date Compl. Ready to Prod. 12/14/90	Total Depth 3103' 3/10	P.B.T.D. 3087'					
Elevations (DF, RKB, RI, GR, etc.) 6161' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2678'	Tubing Depth 2684'					
Perforations See Attached	Depth Casing Shoe							

HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	DEPTH SET 260' 3107' 2684'	SACKS CEMENT 160 sx C1 B (1st Stg) 138 sx C1 B 65/35 poz, tail w/ 200 sx C1 B, (2nd Stg) 321 sx
--------------------------------	--	-------------------------------------	---

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable production for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

RECEIVED
MAR 01 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 360	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 400	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley Staff Admin. Supervisor
Printed Name
2/9/91 (303) 830-4280
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991
By SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

OFFICE OF THE
DIRECTOR
OF THE
BUREAU OF
THE
FEDERAL BUREAU OF
INVESTIGATION
WASHINGTON, D. C.

RECEIVED
JAN 10 1964
FBI

Van Hook GCA

Perf: 12/2/90

2678'-2681', W/8 JSPP, .5" diam., 24 shots open.
2695'-2700', W/8 JSPP, .5" diam., 40 shots open.
2720'-2730', W/8 JSPP, .5" diam., 16 shots open.
2736'-2739', W/8 JSPP, .5" diam., 24 shots open.
2751'-2762', W/8 JSPP, .5" diam., 88 shots open.
2809'-2814', W/8 JSPP, .5" diam., 40 shots open.
2817'-2819', W/8 JSPP, .5" diam., 16 shots open.
2847'-2863', W/8 JSPP, .5" diam., 128 shots open.

Frac: 12/3/90

2678'-2863'
Frac down casing with 205000 gal water, 141130# 20/40 Brady sn,
19320# 40/70 sn, AIP 94 BPM, Air 1100psi.