

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
940' FNL 1815' FWL, Sec.14, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #718

9. API Well No.
30-045-28092

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

APPROVED
MAY 13 1999
BUREAU OF LAND MANAGEMENT

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
BLM
99 MAR -4 PM 2:34
070 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed Cheryl Steinhilber (EJG) Title Regulatory Administrator Date 3/2/99
TLW

(This space for Federal or State Office use)

APPROVED BY Chy Hernandez Title Acting Team Lead Date 3/11/99

CONDITION OF APPROVAL, if any:

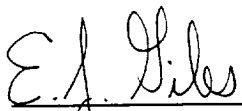
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Seymour #718
PUMPING UNIT INSTALLATION PROCEDURE
2/25/99

Unit B, Section 14, T31N, R09W, San Juan County, New Mexico
Aircare Lat. 36 54.15'
Aircare Long. 107 44.79'

1. MIRU PULLING UNIT.
2. BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
3. NDWH / NUBOP.
4. PU AT LEAST 1 JT. OF TBG. - TIH TO TAG FOR FILL.
5. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3273', THERE ARE 105 JTS. OF 2-3/8" 4.7# J-55 WITH F NIPPLE @ 3240').
6. PU 4-3/4" BIT ON 2-3/8" TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
7. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3292'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3282'-3292'), 2-3/8"x6' PUP JOINT(3276'-3282'), 2-3/8"x4' PERFORATED SUB(3272'-3276') AND 2-3/8" SN @ 3272'.
8. HANG TBG. IN DONUT. NDBOP / NUWH.
9. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER. RUN THREE - 1-1/4" SINKER BARS, 128 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1/1/4"x1-1/2"x10' POLISHED ROD LINER.
10. SEAT THE DOWNHOLE PUMP. HANG HORSES HEAD ON, SPACE PUMP.
11. LOAD TBG. , PRESSURE TEST.
12. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

 2-25-99
Prepared: E.J. Giles
Office: 326-9584
Home: 325-8164
Pager: 324-2636

 3.1.99
Approved: Drilling Supt.

Seymour #718
(Current)
Basin Fruitland Coal
Unit B, Section 14, T31N, R9W, San Juan County, New Mexico

Completed: 2/1/91

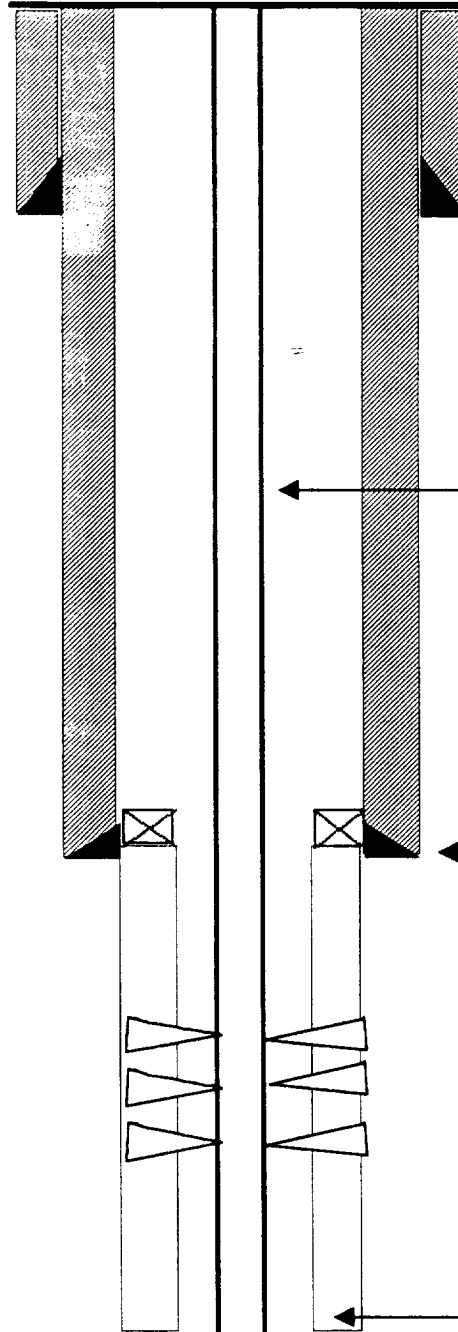
Ojo Alamo @ 2037'

Kirtland @ 2065'

Fruitland @ 2897'

Perforations: 3095'-3186'
3254'-3299'

Workover History:
1-98 Recavitated well.



Casing: 9-5/8", 36# K55
Set @ 353'
Circulated cement to surface.

Tubing: 2-3/8", 4.7# J55
Set @ 3273', 105 jts.
F Nipple @ 3240'

Casing: 7", 20# K55
Set @ 3118'
Circulated cement to surface.

Liner: 5-1/2", 15.5# K55
Set @ 2996'-3302'
Did not cement.

TD 3311'
PBT D 3302'