Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO BRIGGI Rd., Allero, NM 87810

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Meridian OIl Inc. Address PO Box 4289, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil \square Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator **II. DESCRIPTION OF WELL AND LEASE** Well No. | Pool Name, Including Formation Lease No. Kind of Lease Lease Name State, Federal or Fee San Juan 32-9 Unit 106 Undesignated Pictured Cliffs SF-078386 Location 1765 Feet From The South Line and 935 Feet From The East Unit Letter I Township 31N Range 9W County , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Meridian Oil Inc. PO Box 4289 Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
Is gas actually connected? | When? Elpaso Natural Gas Twp. If well produces oil or liquids, Rge. rive location of tanks. f this production is commingled with that from any other lease or pool, give commingling order number: **IV. COMPLETION DATA** Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Casing Pressure **Tubing Pressure** Gas- MCF Actual Prod. During Test Water - Bbis. Oil - Bbls. Same and **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OCT 271992 is true and complete to the best of my knowledge and belief. Date Approved By_ simum eslie Kahwajy Production Analyst SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505-326-

Printed Name

1<u>0-26-92</u>

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No

9751

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.