

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 2039, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' FNL, 1480' FEL

14. PERMIT NO
30-045-28121

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5824' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 30-9-26

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-30N-9W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 3:00 p.m. 12/20/90. Drilled 12 1/4" hole to 253' KB. Ran 6 jts. of 8 5/8", 28#, J-55, 8rd, ST&C surface casing. Cemented casing with 190 sx (224 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Circulated 3 bbls cement to surface. Casing set at 250' KB. Shut in casing and WOC for 12 hours.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2750' KB. Ran 79 jts. of 4 1/2", 11.6#, K-55, 8rd, LT&C casing. Cemented casing with 225 sx (871 cf) of Class B cement containing 3% Sodium Metasilicate and 1/4 #/sk cellophane flakes. Tailed in with 150 sx (177 cf) of Class B cement containing 2% CaCl and 1/4 #/sk cellophane flakes. Displaced with 42 BW. Circulated 15 bbls cement to surface. Casing landed at 2747' KB.

RECEIVED

FEB 11 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Delaunay

TITLE Petroleum Engineer

DATE 01/04/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

FEB 06 1991

FARMINGTON RESOURCE AREA

BY W

*See Instructions on Reverse Side