

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

2405' FNL & 1725' FEL, UNIT LETTER "G", Sec.33, T30N-R10W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
FC Federal Com

8. WELL NAME AND NO.
FC Federal Com #10

9. API WELL NO.
30-045-28145

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Fruitland Coal

11. COUNTY OR PARISH, STATE
San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Tubing Change
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/13/99 MIRU. Spot all equipment. Check wellhead pressures. Tbg - 50 psi. and Csg - 50 psi. NDWH & NUBOP. RIH to tag for fill. Tally and lay down all 1 1/2" tubing. Total tubing 76 jts of 1 1/2" tubing

8/16/99 Check pressure on casing - 150 psi. Checked tbg tally. Tagged fill @ 2553'. Bottom perf @ 2516'. Fill 37' below bottom perf, did not clean fill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Landed 2 3/8" tubing @ 2421' with KB added in. Total tubing 77 jts. Dropped standing valve and tested tubing to 2000 psi - OK. Fished standing valve. NDBOP & NUWH. Rig up to swab. Recovered 2 1/2 bbls.

8/17/99 Check pressures. Csg - 120 psi. and Tbg - 120 psi. Tried to flow well, no flow. Rig up swab, swabbed well, well started flowing. Recovered 6 bbls. Well flowing, Csg - 90 psi and Tbg - 15 psi with 1/4" choke nipple.

8/18/99 Check wellhead pressures. Csg - 140 psi and Tbg - 120 psi. Tubing blew down. Rig up and made 2 swab runs. Recovered 1/4 bbl of water. Swabbed down. RDMO, FINAL REPORT.

14. I hereby certify that the foregoing is true and correct

SIGNED Verla Johnson
(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 8-19-99

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: