State of New Mexico Energy, Minerals and Natural Resources Department

Submit 5 Copies
Appropriate District Office

<u>DISTRICT I</u>
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DO, Artesia, NM 88210

DISTRICT III 1000 Pio Brazos Rd., Aztec, NM 87410

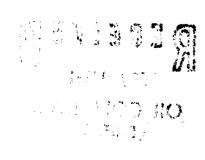
09-12-91 Date

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							1								
Operator Conoco I	Conoco Inc.							Well API No. 30-045-28146							
Address		essway.	, Oklah	noma (City, OK	73112-3	1400								
Reason(s) for Filling (Check proper In New Well Manager In Operator Dehange of operator give name address of previous operator DESCRIPTION OF WEL	box)	Change in Casinghead	Transport (Oll [] d Gas []	of:	Dry Gas Condensate	□ Other	(Please e.			for co	oal :	seam ga			
ease Name	Well No. Pool Na							of Lease Lease No. Federal or Fee SF 07820							
Location Unit Letter Section 33	: Towns	2410 PRTER C	30N	et From Ra	The <u>Sou</u>	th Line ar	nd <u>17</u> , NMPM,		Feet From	n The W	est unty	Line			
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, OKC, OK 73112-1400									
If well produces oil or liquids, give location of tanks.	Unit	it Sec. Twp.		Rge.		is gas actually connected?			When? ASAP						
this production is commingled with ti	hat from ar	ny other leas	se or pool,	give cor	nmingling ord	ler number:									
Designate Type of Completion - (X				i i	New Well	Workover	Deepen	Pi	ug Back	Same Re	98'∨	Diff Res'v			
Date Spudded 10-28-90	Date Co	Date Compl. Ready to Prod. 08-10-91			Total Depth				P.B.T.D. 2605 '						
Elevations (DF,RKB,RT,GR,etc.) 6071 GR	Name of Producing Formation Fruitland				Top Oil/Ga	op Oil/Gas Pay 2347 ¹			Tubing Depth 2476 '						
Perforations 2347-57', 2387-93', 2480-90'						De			epth Casing Shoe 2659 '						
2017 07 9 200				ASING A	AND CEMEN	TING RECOR	D								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT						
	8 5/8"			-	227'			150 sx							
	5 1/2"					2659'			625 sx						
1.9" Tubing						2476'									
TEST DATA AND REC					nust be equa	l to or exceed	l top allow	able fo	or this dept	th or be for	full 24	hours.)			
Date First New Oil Run To Tank							Producing Method (Flow, pump, gas lift, eDECEIVE Flowing								
Length of Test	Tubing Pressure				Casin	Casing Pressure			cildisizSEP1 9 1991						
Actual Prod. During Test	Oil - Bbls.				Water	Water - Bbls.			Gas OHL CON. DIV.						
GAS WELL										(D	-				
Actual Prod. Test - MCF/D	Length of Test				Bbls.	Bbls. Condensate/MMCF			Gravity of Condensate						
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) e 270				Casin	Casing Pressure (Shut-in) 270			Choke Size 1/4"						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature						OIL CONSERVATION DIVISION Date Approved NOV 1 3 1991 By									
W. W. Baker Admin. Supervisor Printed Name Title 09-12-91 (405) 948-4859						TitleSUPERVISOR DISTRICT # 3									

Telephone No.



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