

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078139	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR SG Interest I, Ltd.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 421, Blanco, NM 87412		8. FARM OR LEASE NAME Federal 30-9-26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2140' FSL, 1650' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T30N, R9W NMPM	
15. DATE SPUDDED 12/8/90		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 12/11/90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10/18/91		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5648' GR			
20. TOTAL DEPTH, MD & TVD 2700'		21. PLUG, BACK T.D., MD & TVD 2661'	
22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2370' - 2506'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray CCL, CBL, GR, VDL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28# J55	252'	12 1/4"
4 1/2"	11.6# Kff	2700'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2544'		
31. PERFORATION RECORD (Interval, size and number)			
2954'-2506', 2442'-2448', 2392'-2412' 2472'-2482', 2424'-2436', 2370'-2382' for a total of 288 0.5" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2370'-2506'		585 BBLs fluid	
		12,960# 40/70	
		102,265# 12/20	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1/7/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 1/7/92	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. -0-	GAS—MCF. 128	WATER—BBL. -0-	GAS-OIL RATIO -0-
FLOW. TUBING PRESS. 80	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-
GAS—MCF. 128		WATER—BBL. -0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Shelley Decker		TITLE Agent	
DATE 1/8/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
FRUITLAND	2280'	2562'				
PICTURED CLIFFS	2562'	TD				