

Amended Report

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company

Attn: John Hayston

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements):

At surface

2240' FSL, 865' FWL NW/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

30 045 28157

DATE ISSUED

8/7/90

15. DATE STUDD

11/2/90

16. DATE T.D. REACHED

11/11/90

17. DATE COMPL. (Ready to prod.)

2/7/91

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

5998' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2839'

21. PLUG BACK T.D., MD & TVD

2839'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal Open Hole Completion 2529'-2839'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Logs only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	240'	12 1/4"	185 SX CL G W/2% CACL2	0
7"	23 #	2529'	8 1/2"	450 SX CL B Halco, Tail	0
				W/ 100 SX CL B halco Colotail.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2523'	

31. PERFORATION RECORD (Interval, size and number)

Open Hole Completion no Perf's or Frac's

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Open Hole Completion no perfs or fracs</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/1/91		Flowing				SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD (BBL.)	GAS—MCF.	WATER—BBL.	GAS OIL RATIO	
2/5/91	24	3/4"	0	5974	334	OT 15	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED PERFORATION PRESSURE (BBL.)	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COAR.)		
0	400	0	5974	334	OT 15		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Cement Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Hayston

TITLE Sr. Staff Admin. Supv.

DATE 4/30/91

RECEIVED
NOV 1 1991
OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD
OCT 20 1991

FARMINGTON RESOURCE AREA

RECEIVED
OCT 15 1991

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT
				Fruitland Pictured Cliffs	2458' 2838'	