

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a well in a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trigg Federal Gas Com C #1

9. API Well No.

3004528157

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2240' FSL & 865' FWL

Section 25

T31N

R9W

Unit L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Liner

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed liner work on this well per the following:

MIRU 8/14/96. Set tubing plug in seating nipple at 2630'. ND WH and NU BOP. Pressure test BOP to 2000 psi, held ok. Tag fill at 2690'. Clean out fill from 2690-2839', circulate with air. Flow well to pit. Tag fill at 2708', clean out from 2708-2839', circulate with air. Under ream to open hole from 6.25" to 9.25" open hole from 2535-2750'. Tag at 2700', clean out to 2839'. Circulate hole with air. Flow test well. Clean out bridge at 2662', 15' of fill, circulate with air and flow test. Clean out to TD, bridge at 2675', 30' of fill, circulate hole with air. Set liner hanger and packer. Run collar log from 2838-2250'. Perforate intervals: 2801-2826', 2749-2757', 2709-2729' with 4 JSPF. Perforating gun stuck at approx 2600'. Fished & recovered fish. Perforate intervals: 2653-2672', 2637-2639', 2598-2602', 2587-2589' with 4 JSPF. Total of 320 holes. Land 2.875" production tubing at 2798'. ND BOP. NU WH. Rig released on 8/21/96.

Liner 5 1/2" - 17.0 #11 2313' - 2839'

RECEIVED
SEP 23 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title Staff Assistant

Date 08/27/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SEP 20 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

RY 205

AMOCO