

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Haefele Phone: (303) 830-4988
- II. Name of Well: Trigg Federal Gas Com C #1 API #: 3004528157
Location of Well: Unit Letter L, 2240 Feet from the South line and 865 Feet from the West line, Section 25, Township 31N, Range 9W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 8/23/95
Date Workover Procedures were Completed: 8/29/95
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
Basin Fruitland Coal Gas
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)

RECEIVED
AUG - 1 1996
OIL CON. DIV.
DIST. 3

Patricia J. Haefele, being first duly sworn, upon oath states:

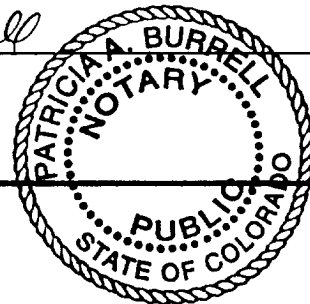
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haefele
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 95

Patricia A. Burrell
Notary Public

My Commission expires: 11-21-99



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/29, 1995.

37.8
District Supervisor, District 3
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recently completed wells.
Use "APPLICATION FOR PERMIT - " for such proposals.

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-080876

9. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Trigg Federal Gas Com C 1

9. API Well No.

3004528157

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2240' FSL 865' FWL

Sec. 25 T 31N R 9W

Unit L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Clean out

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 8/23/95. Installed new wellhead and pressure test wellhead, bop's, and choke, held. Tagged bridges at 2658', 2715', 2750', heavy coal returns, pumping 1800 cfm at 350 psi. Cleanout 2839-2635 ft. Run new tubing string in hole. RDMOSU 8/29/95.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

SRBU
RECEIVED

Staff Assistant

Date

09-22-1995

(This space for Federal or State office use)

OCT 03 1995

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

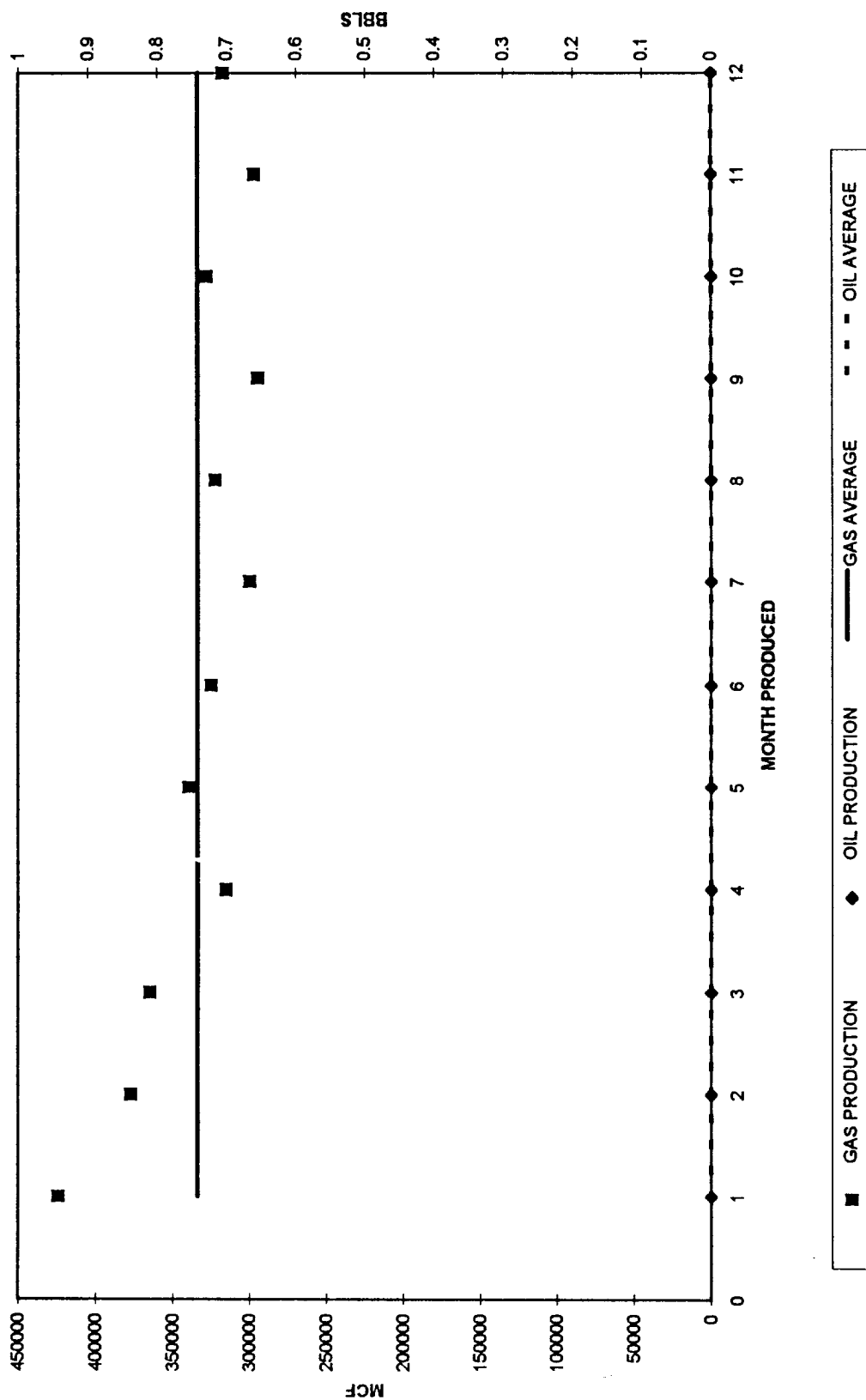
ADMINISTRATIVE GROUP

SEP 26 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent representation as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

DECLINE CURVE



Trigg Federal Gas Com C-1

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Trigg Federal Gas Com C	1	Basin Fruitland Coal Gas		3004528157	L 25 31N 9W	08/94	0	424059
						09/94	0	377110
						10/94	0	364656
						11/94	0	315242
						12/94	0	339670
						01/95	0	324823
						02/95	0	300169
						03/95	0	322366
						04/95	0	294655
						05/95	0	328241
						06/95	0	297284
						07/95	0	317420
					12-month average - Projected Trend		0	333808