

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I. OPERATOR**

Operator: PHILLIPS PETROLEUM COMPANY  
 Well API No.: 30-045-28209

Address: 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401

Reason(s) for Filing (Check proper box)  Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 32-8 Unit	Well No. 237	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State; Federal or: Free	Lease No. SF-081089
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Location: Unit Letter H : 1790 Feet From The North Line and 1093 Feet From The East Line

Section 23 Township 31N Range 8W NMPM San Juan County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)

Northwest Pipeline Corp. P.O. Box 58900, Salt Lake City, UT 84158-0900

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Sums Rec'v	Diff Rec'v
		X	X					

Date Spudded: 9-23-90 Date Compl. Ready to Prod: Perf'd 10-17-90 Total Depth: 3360 P.B.T.D.: 3358

Elevations (DF, RKB, RT, GR, etc.): 6482' GL Name of Producing Formation: Fruitland Top Oil/Gas Pay: 3114' Tubing Depth: 3320'

Performances: 3114' - 3358' Depth Casing Shoe: \_\_\_\_\_

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	279'	250 SX Cl G-Circ. 172 SX
8-3/4"	7", 23#, J-55	3107'	500 SX 65/35 Poz. 150 SX
6-1/8"	5-1/2", 23#, P110	3359'	Cl G, Circ. 170 SX
	2-7/8", 6.5#, J-55	3320'	

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	<b>RECEIVED</b> OCT 26 1990 OIL CON. DIV. DIST 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/WATER	Gravity of Condensate
3601	1 Hr.	20/Wtr	
Testing Method (pitot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Pitot	300	975	2"

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*R.A. Allred*  
 Signature: R.A. Allred Drilling Supervisor  
 Printed Name: R.A. Allred Title: Drilling Supervisor  
 Date: 10-25-90 Telephone No.: (505) 599-3412

**OIL CONSERVATION DIVISION**  
 NOV 20 1990

Date Approved \_\_\_\_\_  
 By: *James D. Chang*  
 Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.